

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 045 30574

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-11571

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESRV ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Stella Needs a Com

2. Name of Operator

Dugan Production Corp.

8. Well No.

2

3. Address of Operator

P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821

9. Pool name or Wildcat
Twin Mounds Fruitland PC

4. Well Location

Unit Letter D : 1300 Feet From The North Line and 990 Feet From The West Line

Section 36 Township 30N Range 14W NMPM San Juan County

10. Date Spudded

3/9/01

11. Date T.D. Reached

3/13/01

12. Date Compl. (Ready to Prod.)

4/11/01

13. Elevations (DF & RKB, RT, GR, etc.)

5547' GL

14. Elev. Casinghead

15. Total Depth

1345'

16. Plug Back T.D.

1304'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

TD

19. Producing Interval(s), of this completion - Top, Bottom, Name

1203'-1212' (Pictured Cliffs)

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR-CCL-CNL

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	120'	8-3/4"	64.9 cu ft class "B" w/ 2% CaCl ₂ & 1/2# cell	
4 1/2"	10.5#	1339'	6-1/4"	144.2 cu ft class "B" containing 2% lodense & 1/2# celloflake/sx. Tail w/	
				82.6 cu ft containing 1/2# celloflake/sx	
				226.8 cu ft total cement	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1201'	NA

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1203'-1212' w/4 spf (36 holes total)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

1203'-1212' 13 gals 15% HCl; 10,000# 20/40 sand; 38,350 gals H₂O

28. PRODUCTION

Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) shut in	
Date of Test 5/5/01	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - BbL 0	Gas - MCF 50	Water - BbL 100	Gas - Oil Ratio	
Flow Tubing Press. 25	Casing Pressure 100	Calculated 24- Hour Rate	Oil - BbL 0	Gas - MCF 50	Water - BbL 100	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented - to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Terry Kochis

Printed Name

Terry Kochis

Title Engineer

Date 5/7/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo surface	T. Penn. B
T. Salt	T. Strawn	T. Kirtland Frunk surface	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1203'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 906'
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to
SEE CANOE

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet

No. 2, from.....to.....feet

No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology