

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

OIL CONSERVATION DIVISION  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.  
 30 045 30577

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIPP RESVR

2. Name of Operator  
 Dugan Production Corp.

3. Address of Operator  
 P. O. Box 420, Farmington, NM 87499-0420 (505) 225-1821

4. Well Location  
 Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line  
 Section 26 Township 30N Range 14W NMPM San Juan County

7. Lease Name or Unit Agreement Name  
 Winifred Com

8. Well No.  
 90

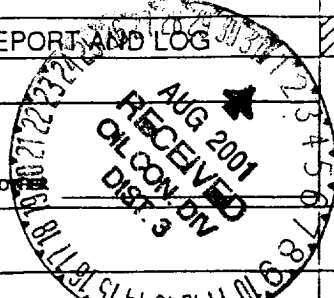
9. Pool name or Wildcat  
 Basin Fruitland Coal

10. Date Spudded 3/14/01 11. Date T.D. Reached 3/16/01 12. Date Compl. (Ready to Prod.) 5/14/01 13. Elevations (DF & RKB, RT, GR, etc.) 5560' GL 14. Elev. Casinghead

15. Total Depth 1315' 16. Plug Back T.D. 1261' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By TD Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1062'-1184' (Fruitland Coal) 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run GR-CCL-CNL 22. Was Well Cored no



23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	125'	8-3/4"	59 cu ft class "B" w/3% CaCl2	
4 1/2"	10.5#	1310'	6-1/4"	144.2 cu ft class "B" containing 2% Lodense & 1/4# celloflake/sx. Tail w/	
				82.6 cu ft containing 1/4# celloflake/sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1202'	NA

26. Perforation record (interval, size, and number)  
 1062'-70'; 1077'-80'; 1107'-09'; 1169'-77';  
 1180'-84' w/4 spf (total 100 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1062'-1184'	10 gals 15% HCL; 9200# 20/40 sand; 21,200 gals H2O.

28. PRODUCTION

Date First Production: \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) shut in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
7/30/01	24 hrs	3/4"		0	20	50	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
10	50		0	20	50	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 vented - to be sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John Alexander Printed Name John Alexander Title Vice-President Date 7/31/01

