

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well
 ☐ Gas Well
 ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

400' FSL & 330' FWL (SW/4 SW/4)
Unit M, Sec. 18, T30N, R14W, NMPM

5. Lease Designation and Serial No.

NM 19163

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turk's Toast #6

9. API Well No.

30 045 30586

10. Field and Pool, or Exploratory Area

Gamblers Mesa Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Run Cement Bond Log
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator will run a cement bond log from below the Pictured Cliffs (at approximately 1400') to the surface. The log will be run by 3/10/2002. This log will be used to determine the cement top for the 7" intermediate casing string. Per agreement with Mr. Jim Lavato of the BLM, remedial action will be determined upon review of the log. This agreement replaces the time frame directed by Mr. Lavato in his letter of 12/4/2001, which gave the operator 30 days to conduct the log. During the 90-day period before the log is run, the bradenhead pressure at the 7" intermediate will be monitored.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Vice President

Date

12/10/2001

(This space for Federal or State office use)

Approved by

/s/ Jim Lovato

Title

Date

DEC 13 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD