

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NM-33050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jacobs Com #90

9. API Well No.

30 045 30588

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit G

Sec. 26, T30N, R14W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

OTHER

2001 JUN 18 AM 7:39

OTHER Farmington

b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

PLUG

DIFF.

Well ☒OVER ☐EN ☐BACK ☐CENTR. ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1440' FNL & 1675' FEL (SW/4 NE/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4-25-01

16. DATE T.D. REACHED

4-27-01

17. DATE COMPL.

(Ready to prod.)

6-5-01

18. ELEVATIONS OF, RKB, RT, GR, ETC.)*

5630'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1425'

21. PLUG BACK T.D., MD & TVD

1385'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1130'-1274' (Fruitland Coal)

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	120'	9-7/8"	50 sx class "B" neat w/3% CaCl2 & 1/4# celloflake/sx	
4-1/2"	10.5#	1420'	6-1/4"	80 sx Lodense w/1/4# celloflake/sx. Tail w/75 sx class "B"	
				neat w/1/4# celloflake/sx.	
				253.3 cu ft total cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1300'	NA

31. PERFORATION RECORD (Interval, size and number)

1130'-34'; 1137'-40'; 1160'-70'; 1177'-81'; 1256'-64';
1270'-74' w/4 spf (total 132 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1130'-1274'	200 gals 15% HCL; 33,500 gals 20# linear gel;
	67,000# 20/40 sand; 315,000 SCF/N2.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL.		GAS - OIL RATIO
6-7-01	24 hours	3/4"	→	0	50	100		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.		OIL GRAVITY - API (CORR.)	
25	350	→	0	50	100			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


Terry Kochis

Title Engineer

Date 6/13/2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	surface surface 868' 1176'	