

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE:

(Other instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1.a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW ☐WORK ☐DEEP- ☐PLUG ☐DIFF. ☐Well ☒OVER ☐EN ☐BACK ☐CENTR. ☐OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 790' FSL &amp; 1850' FEL (SW/4 NE/4)

At top prod. interval reported below same

At total depth same

15. DATE SPUNDED

4-19-01

16. DATE T.D. REACHED

4-24-01

17. DATE COMPL.

(Ready to prod.)

6-5-01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5513' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

1240'

21. PLUG BACK T.D., MD &amp; TVD

1211'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

1088'-98' (Pictured Cliffs)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL

27. WAS WELL CORED

no

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	127'	9-7/8"	59 cu ft class "B" neat w/3% CaCl <sub>2</sub> & 1/4# celloflake/sx	
4-1/2"	10.5#	1236'	6-1/4"	154.5 cu ft class "B" containing 2% Lodense & 1/4# celloflake/sx	
				Tail w/70.8 cu ft containing 1/4# celloflake/sx	
				225.3 cu ft total cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1145'	NA

31. PERFORATION RECORD (Interval, size and number)

1088'-98' w/4 spf (40 holes total)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1088'-1098'	100 gals 15% HCL; 27,000 gals 20# linear gel;
	42,000# 20/40 sand; 140,000 SCF/N <sub>2</sub> .

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL		GAS - OIL RATIO
6-7-01	24 hours	3/4"	—————→	0	100	75		-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL		OIL GRAVITY - API (CORR.)	
75	250	—————→	0	100	75			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Terry Kochis

Title Engineer

Date 6/14/2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	surface surface 760' 1097'	