Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMNM0546
6 If Indian Allottee or Tribe Name

SUBMIT IN TRI	7	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well			· 8	8. Well Name and No.			
☐ Oil Well ☐ Other ☐ Other			MADDOX D FEDERAL 100				
2. Name of Operator BURLINGTON RESOURCES O&G CO LP Contact: PEGGY COL E-Mail: ptcole@			9	9. API Well No. 30-045-30600-00-X1			
3a. Address 3b. Phone No			ode) - 1	10. Field and Pool, or Exploratory BASIN			
P O BOX 4289 FARMINGTON, NM 87499		Ph: 50 5 ,326.9727 Fx: 505.326.9781		DAGIN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	11. County or Parish, and State			
Sec 23 T30N R13W NWNE 1	260FNL 1525FEL			SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE C	OF NOTICE, REP	ORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		TYPI	E OF ACTION				
Nation of Intent	Acidize	Deepen	Production	(Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	☐ Fracture Treat	Reclamation	on	☐ Well Integrity		
Subsequent Report ■	Casing Repair	☐ New Construction	Recomple	e	Other Well Spud		
☐ Final Abandonment Notice	Change Plans	Plug and Abandor	Temporari	ly Abandon	Well Spud		
_	Convert to Injection	□ Plug Back	☐ Water Dis	posal			
testing has been completed. Final Aldetermined that the site is ready for f (9/21/02) MIRU. Spud well @ 20# J-55 ST&C csg, set @ 44 (227 cu. ft.). Circ 17 bbls cmt (9/22/02) NU BOP. PT BOP 8 (9/23/02) Drill to TD @ 1845'. csg, set @ 1840'. Cmtd w/124 LCM-1, 0.4% fluid loss, 0.4% w/1% calcium chloride, 0.2% surface. ND BOP. NU WH. R	inal inspection.) 5:00 pm 9/21/02. Drill to 44 4'. Cmtd w/161 sxs Type 3 to surface. WOC. csg to 600 psi/30 mins, Office Clean. TOOH. Ra sxs Premium Lite w/3% ca sodium metasilicate, 8% ge fluid loss, 0.25 pps celloflak	.8'. Circ hole clean. TOC w/3% calcium chloride, K. Drilling ahead. n logs. TIH w/42 jts 4-1/ alcium chloride, 0.25 pps el (264 cu. ft.). Tail w/90	OH. TIH w/10 jts 7' 0.25 pps celloflak '2" 10.5# J-55 ST& s celloflake, 5 pps sxs Type 3 cmt	e			
14. Thereby certify that the foregoing is	Electronic Submission #14	OURCES O&G CO LP. so	ent to the Farmingt	on			
Name (Printed/Typed) PEGGY (COLE	Title REC	GULATORY ADMI	NISTRATOR			
Signature (Electronic	Submission)	Date 09/2	25/2002				
	THIS SPACE FOR	R FEDERAL OR STA	TE OFFICE USE				
Approved By ACCEPT	ED		NNE GARCIA DLEUM ENGINEE	R	Date 09/27/200		
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the s		nington				