

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
SF - 078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
E. E. ELLIOTT B 8M

9. API Well No.  
30-045-30608

10. Field and Pool, or Exploratory  
BASIN DAKOTA/BLANCO MESAVEI

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY  
E-Mail: corleym1@bp.com

3a. Address  
P.O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T30N R9W SESW 730FSL 2415FWL  
36.46600 N Lat, 107.46000 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD/ROW APD/ROW APD/ROW

PLEASE NOTE CORRECTION TO WELL LOCATION - LOCATION WAS IN ERROR ON SUNDRY NOTICE OF 6/18/2001 BUT CORRECT ON THE FORM C-012.


MIRU Drilling Unit. @ 03.30 Hrs on 02/13/2002 Spud a 13 1/2" surface hole. Drilled to 165'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 152'. CMT w/163 SXS CLS G w/3% S1, 15.80 Density, 1.15 cuft/sx yield. Circ 12 BBLs good CMT to pit. NU BOP & tested to 1500# high, 250# low. Test OK.

Drilled out CMT. Drilled a 8 3/4" hole to 2785'. RU & set 7", 20#, J-55 CSG to 2775'. CMT w/261 SXS (2.61 cuft/sx) CLS G Lead and 77 SXS (1.27 cuft/sx) 50/50 POZ D907 CMT Tail. Pressure test to 750# high, 250# low. Test OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10474 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Signature (Electronic Submission) 

Title AUTHORIZED REPRESENTATIVE

Date 02/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_

Office \_\_\_\_\_

**ACCEPTED FOR RECORD**

MAR 11 2002

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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### 32. Additional remarks, continued

Drill out CMT. Drilled a 6 1/4" hole to 7078'. TD @ 09.15 hrs on 02/20/2002. RU \$ set 4 1/2", 11.6#, J-55, production liner to 7078'. PLEASE NOTE APD INDICATED 4 1/2" PRODUCTION CASING - THIS WAS IN ERROR SHOULD HAVE SPECIFIED 4 1/2" PRODUCTION LINER W/100' OVERLAP. CMT w/120 SXS of Litecrete CMT. Mixed @ 9.5 PPG, 2.52 cuft/sx yield, lead & 195 sxs 50/50 POZ 13.5 PPG, 1/44 cuft/sx yield tail. TOL @ 2685'. TOC 2685'.

RDMOSU Rig release @ 24.00 hrs 02/21/2002.