

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF - 078139

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator BP AMERICA PRODUCTION COMPANY		8. Lease Name and Well No. E. E. ELLIOTT B 8M	
3. Address P.O. BOX 3092 HOUSTON, TX 77253		9. API Well No. 30-045-30608	
3a. Phone No. (include area code) Ph: 281.366.4491		10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVERDE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW Lot O 730FSL 2415FWL 36.46600 N Lat, 107.46000 W Lon At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 27 T30N R9W Mer NMP	
14. Date Spudded 02/13/2002		15. Date T.D. Reached 02/20/2002	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/14/2002		17. Elevations (DF, KB, RT, GL)* 5836 GL	
18. Total Depth: MD 7078 TVD		19. Plug Back T.D.: MD 7072 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.3	0	152		163		0	
8.750	7.000 J-55	20.0	0	2775		338			
6.250	4.500 J-55	11.6	2675	7078		315			
			8						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6906							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6874	7002	6874 TO 7002	3.125	52	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6874 TO 7002	75,280# OF 16/30 BRADY SAND & 70% FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2002	03/14/2002	12	→	1.0	464.0	1.0			FLOWST
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	230.0	→					PGW	

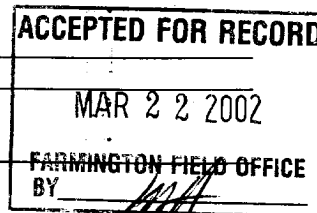
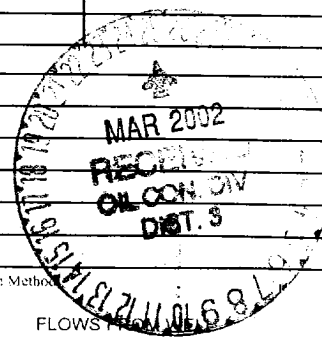
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #10813 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA	6874	7002		CLIFFHOUSE	4045
				MENEFEE	4332
				POINT LOOKOUT	4772
				MANCOS	5128

32. Additional remarks (include plugging procedure):

Dakota completion. As per permit well will be tested for 30 days then shut in. CIBP will be placed in the wellbore to isolate the Dakota and well completed in the Mesaverde. Production will then be commingled downhole from the Dakota and Mesaverde Pools. Please see attached or well completion activity for the Dakota Pool.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

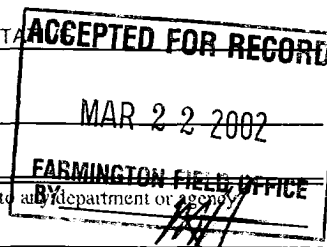
Electronic Submission #10813 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/19/2002



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

E E ELLIOTT B 8M
COMPLETION SUBSEQUENT REPORT
03/19/2002

02/25/2002 MIRUSU & run TDT log from 2200' to 7052.' & CBL log from TD to TOL.

02/28/2002 MIRUSU & Perf Dakota formation: 3.125 inch diameter

Dakota perforations, 2 spf, 120° phasing (26shots/ 52 holes):

7002', 7000', 6998', 6996', 6994', 6992', 6990', 6988', 6986', 6906', 6904', 6902', 6900',
6898', 6896', 6894', 6892', 6890', 6888', 6886', 6884', 6882', 6880', 6878', 6876', 6874'

03/01/2002 RU & Frac w/75,280# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru $\frac{1}{2}$ " choke until 22.00 hrs.

03/05/2002 ND Frac valve. & NU BOP.

03/06/2002 TIH & unload WTR. C/O. Tag fill @ 7143'. Circ clean. PU above perfs & SI well. Work shut down due to high winds.

03/09/2002 Flowback well thru $\frac{1}{4}$ " choke. SIFN.

03/11/2002 TIH & tag 80' fill. C/O to PBTD @ 7072'. PU above perfs & flow well to pit thru $\frac{3}{4}$ " choke.

03/12/2002 Flow back well thru $\frac{3}{4}$ " choke. TIH& tag 105' of fill. C/O & run sweeps. PU above perfs & flow well to pit/watchman.

03/13/2002 Flow back well. TIH & tag 45' of fill. C/O to PBTD. PU above perfs & flow back.

03/14/2002 RU & flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 464 MCF Gas, Trace WTR, Trace oil. TIH w/ 2 3/8" production TBG & land @ 6906'. ND BOP. NUWH. Pull TBG plug.

03/15/2002 RD& MOSU. Rig Release @ 09.30 hrs.

