

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMSF0781391a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Other  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
BP AMERICA PRODUCTION COContact: MARY CORLEY  
E-Mail: mcorley@bp.com8. Lease Name and Well No.  
E E ELLIOTT B 8M3. Address P. O. BOX 3092  
HOUSTON, TX 772533a. Phone No. (include area code)  
Ph: 281.366.44919. API Well No.  
30-045-30608-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SESW 730FSL 2415FWL 36.46600 N Lat, 107.46000 W Lon

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory  
BASIN DAKOTA11. Sec., T., R., M., or Block and Survey  
or Area Sec 27 T30N R9W Mer NMP12. County or Parish  
SAN JUAN13. State  
NM14. Date Spudded  
02/13/200215. Date T.D. Reached  
02/20/200216. Date Completed  
☐ D & A ☒ Ready to Prod.  
05/23/200217. Elevations (DF, KB, RT, GL)\*  
5836 GL18. Total Depth: MD  
TVD 707819. Plug Back T.D.: MD  
TVD 707820. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
TDT22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	152		163		0	
13.500	9.625 H-40	32.0	0	152		163		0	
8.750	7.000 J-55	20.0	0	2775		338			
8.750	7.000 J-55	20.0	0	2775		338			
6.250	4.500 J-55	12.0	2675	7078		315			
6.250	4.500 J-55	12.0	2675	7078		315			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6918							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4114	4996	4114 TO 4340	3.130	38	
B)			4385 TO 4646	3.130	43	
C)			4706 TO 4996	3.130	48	
D)						

## 26. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4114 TO 4340	84,687# OF 16/30 BRADY SAND & 70% FOAM & N2
4385 TO 4646	80,000# OF 16/30 BRADY SAND & 70% FOAM & N2
4706 TO 4996	88,211# OF 16/30 BRADY SAND & 70% FOAM & N2

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/21/2002	05/21/2002	8	→	1.0	510.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		125.0	→					PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #11596 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

JUN 12 2002

FARMINGTON FIELD OFFICE  
BY MW

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) <b>SOLD</b>									
--	--	--	--	--	--	--	--	--	--

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO OJO ALAMO DAKOTA	0 1290 6874	1290 1477 7002		CLIFF HOUSE MENEFE POINT LOOKOUT MANCOS	4045 4332 4772 5128

32. Additional remarks (include plugging procedure):  Mesaverde completion. Production commingled downhole from the Dakota and Mesaverde Pools. Please see attached or well completion activity for the Mesaverde Pool.									
---	--	--	--	--	--	--	--	--	--

33. Circle enclosed attachments:									
1. Electrical/Mechanical Logs (1 full set req'd.)		2. Geologic Report		3. DST Report		4. Directional Survey			
5. Sundry Notice for plugging and cement verification		6. Core Analysis		7. Other:					

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):									
Electronic Submission #11596 Verified by the BLM Well Information System. For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Geneva McDougall on 05/29/2002 (02GXM0177SE)									
Name (please print) <u>MARY CORLEY</u>					Title <u>AUTHORIZED REPRESENTATIVE</u>				
Signature _____ (Electronic Submission)					Date <u>05/29/2002</u>				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***