

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY
E-Mail: corleyml@bp.com

8. Well Name and No.

JANE MANSFIELD 1M

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491
Fx: 281.366.0700

10. Field and Pool, or Exploratory

BASIN DAKOTA

Blanco
mv

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T30N R9W SWNE Lot G 2490FNL 1745FEL.
36.47800 N Lat, 107.49100 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

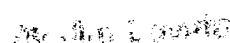
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Application for Permit to Drill for the subject well was submitted on 04/02/2001, and approved on 04/20/2001. Amended Application was submitted on 06/19/2001, and approved on 11/07/2001.

We respectfully request that the APD for the subject well be withdrawn as it is no longer economically feasible to drill and complete this well.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #14903 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 10/16/2002 (01MXJ2369SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/09/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

April 25, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Amoco Production Company
San Juan Business Unit
501 West Lake Park Boulevard
Houston, Texas 77079-3092

Attention: Mary Corley



Re: Administrative application of Amoco Production Company for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987, as amended, by Division Orders No. R-10987-B and R-10987-B (1), for the Jane Mansfield Well No. 1-M to be drilled 2490 feet from the North line and 1745 feet from the East line (Unit G) of Section 19, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico.

Dear Ms. Corley:

I, along with the Division's Aztec district office, have reviewed the subject application and the records of the New Mexico Oil Conservation Division ("Division") concerning this matter, please be advised that:

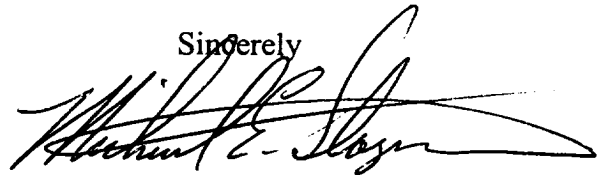
- [Handwritten signature]*
- (1) with the inception of Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000, as amended by Division Order No. R-10987-B (1), dated August 10, 2000, most operators have been given an additional 28.10 acres on the surface within a single quarter section to locate Dakota gas wells at a location considered to be standard;
 - (2) in instances where a single wellbore is to be utilized in more than one producing horizon, the operator is expected to drill that well at a location considered to be standard for all intended zones and not just one of the intended formations with the expectation that this is reason enough for approval;
 - (3) the reason for this location is neither based on topography or geology and therefore does not qualify for administrative approval; and.
 - (4) from the information provided, there appear to be areas within the 240 acres comprising the W/2 NE/4, SE/4 NE/4, N/2 SE/4, and SW/4 SE/4 of Section 19 that this well can be drilled that satisfy the minimum setback requirements for a dually completed initial Dakota/second infill Mesaverde gas well.

This application is hereby **denied** and is being returned to you at this time.

As a reminder our pool rules are serious matters for the purpose of orderly development of New Mexico's valuable oil and gas resources. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues. Since the primary objective of the recent amendments to all location requirements in the San Juan Basin (see Division Rule 104 and Division Orders No. R-10987-A and R-8768-B) were to grant operators increased flexibility in locating wells and to decrease the number of applications for unorthodox locations, all future location exceptions will require substantial justification, *i.e.*, unusual circumstances.

Thank you for your understanding, cooperation, and continued support in making this newly improved portion of New Mexico's conservation rules a meaningful success.

Sincerely

A handwritten signature in black ink, appearing to read "Michael E. Stogner", with a long horizontal flourish extending to the right.

Michael E. Stogner
Chief Hearing Officer/Engineer

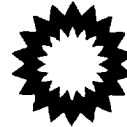
cc: **New Mexico Oil Conservation Division – Aztec**
U. S. Bureau of Land Management - Farmington
Ms. Lori Wrotenbery, Director - NMOCD, Santa Fe
Kathy Valdes, NMOCD – Santa Fe
William F. Carr, Legal Counsel for Amoco Production Company - Santa Fe

109636873

NSL

4/24/01

bp

RECEIVED
APR 4 2001**San Juan Business Unit
Amoco Production Company**

A Part of the BP Amoco Group
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone 281-366-4491

April 2, 2001

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, NM 87505

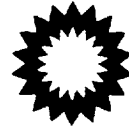
Application For Non-Standard Well Location
Jane Mansfield Well No. 1M
2490' FNL, 1745' FEL, Section 19-T30N-R09W
Basin Dakota Gas Pool
San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval for an non-standard well location for our Jane Mansfield well no. 1M to be drilled and completed in both the Basin Dakota and the Blanco Mesaverde Gas Pools and downhole commingled. The subject well will require a non-standard location exception for the Basin Dakota completion as the proposed location does not conform to the Dakota location requirements that stipulate that a well be located no closer than 660' to any outer boundary of the quarter section on which the well is located. The proposed well location is 150' from the south line of the quarter section as shown on the attached Form C-102.

We respectfully request than administrative approval be granted for this Dakota location as stated above our intention is to completed in both the Dakota and Mesaverde Pools and downhole commingle. Application will be made to commingle the Mesaverde and Dakota via a separate application. The well is outside the well location window for the Dakota by being too close to the interior quarter section line thereby crowding our own spacing unit. Amoco is the only affected party. By completing the well at the proposed location it conforms to Mesaverde spacing requirements, prevents waste in the Mesaverde, minimizes interference with other Mesaverde wells and allows maximum drainage and recovery of the Mesaverde resource.

Also attached for your reference is a 9 Section plat with the subject well and surrounding wells identified, a portion of a topographic map with the well identified, and a map indicating directions to the well location.

bp



Your attention to this matter is greatly appreciated. Should you have any questions concerning this application please do not hesitate to call me at 281-366-4491.

Sincerely,

A handwritten signature in cursive script, appearing to read "Mary Corley", is positioned above the printed name.

Mary Corley
Sr. Regulatory Analyst
corleym1@bp.com

cc: Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
		71599 & 72319		BASIN DAKOTA & BLANCO MESAVERDE	
⁴ Property Code		⁵ Property Name			⁶ Well Number
		JAWE Mansfield			1 M
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation
000778		AMOCO PRODUCTION COMPANY			6243

¹⁰ Surface Location

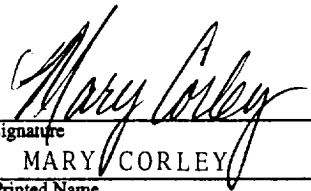
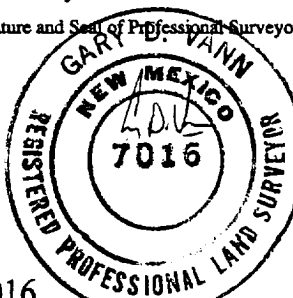
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	30 N	9 W		2490	NORTH	1745	EAST	SAN JUAN

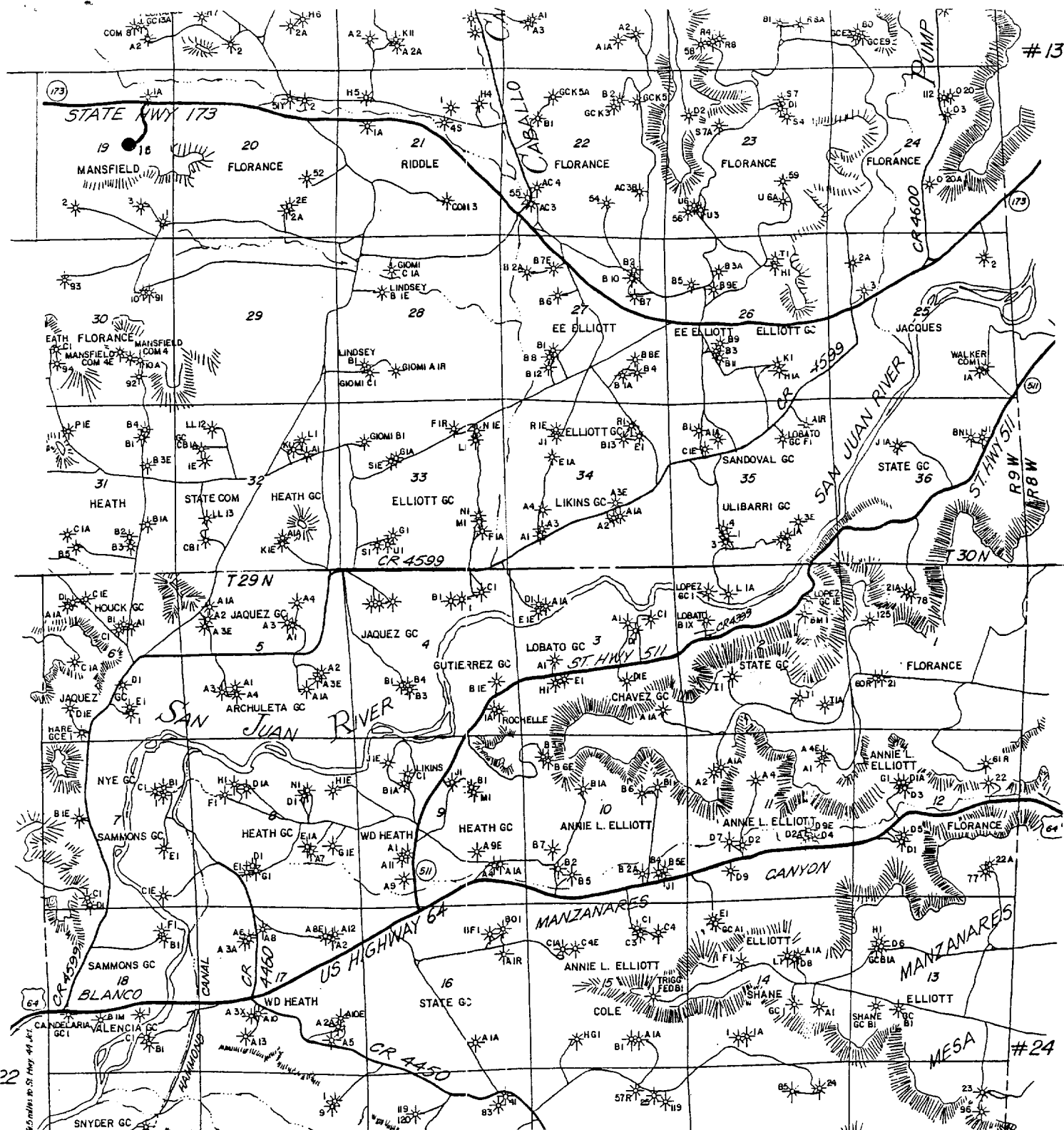
¹¹ Bottom Hole Location If Different From Surface

⁷ UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320.00			

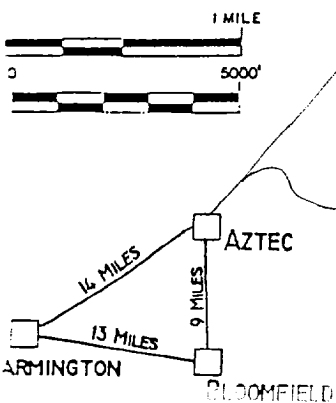
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	385'(R)	1315'(R)	2635'(R)	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature MARY CORLEY Printed Name SR. REGULATORY ANALYST Title 4/2/2001 Date
	Lot 1			
	Lot 2			
	Lot 3			
5281'(R)	19	1745'	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. November 16, 2000 Date of Survey Signature and Seal of Professional Surveyor  7016 Certificate Number	
379'(R)	1295'(R)	2589'(R)		

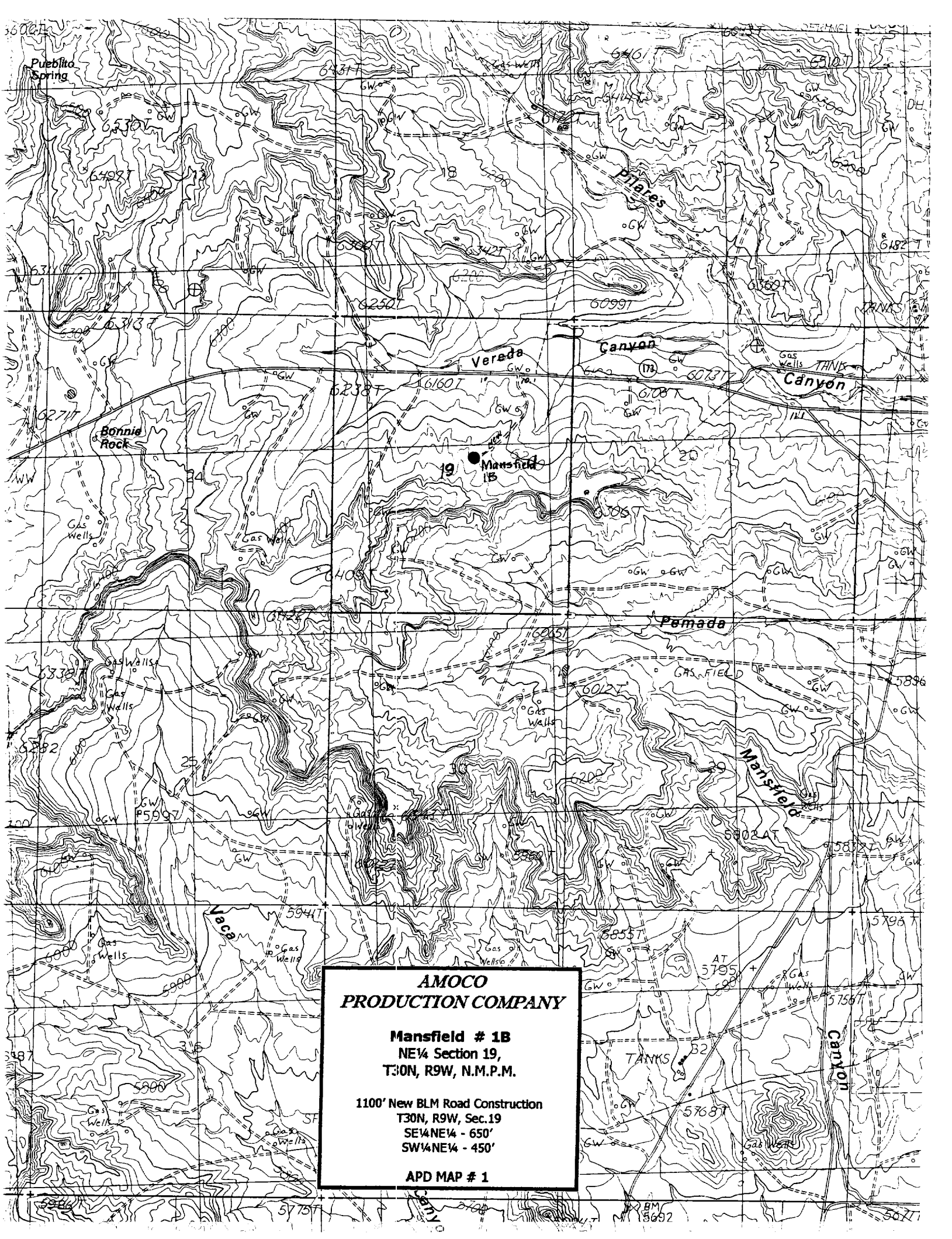


LAT: 36°47.8'
LONG: 107°49.1'

AMOCO PRODUCTION COMPANY
Mansfield # 1M
 NE¼ Sec. 19, T30N, R9W, NMPM
 RAIL POINT:
 MUD POINT:
 CEMENT POINT:



Jane

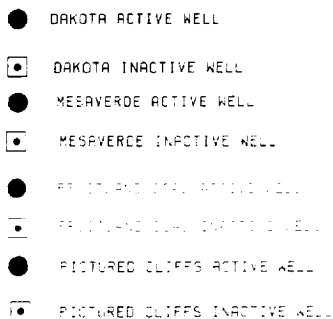


**AMOCO
PRODUCTION COMPANY**

Mansfield # 1B
NE¼ Section 19,
T30N, R9W, N.M.P.M.

1100' New BLM Road Construction
T30N, R9W, Sec.19
SE¼NE¼ - 650'
SW¼NE¼ - 450'

APD MAP # 1



SCALE

DRAWN C. E. SACKETT

DATE 6-FEB-2001