

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator BP AMERICA PRODUCTION COMPANY		8. Well Name and No. FLORANCE 2M
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		9. API Well No. 60-045-30624
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T30N R9W SWNE 2355FNL 1785FEL 36.47900 N Lat, 107.48000 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD/ROW APD/ROW APD/ROW

MIRU Drilling Unit. @ 20.30 Hrs on 02/22/2002 Spud a 12 1/4" surface hole. Drilled to 155'. RU & ran 9 5/8", 32.3# J-55 surface CSG to 152'. CMT w/163 SXS CLS G, 15.8 PPG Density, 1.15 cuft/sx yield, 4.97 GAL WTR/SX w/0.25# SX D29 & 3% S1. Circ 12 BBLS good CMT to surface. NU BOP & tested to 750# high, 250# low. Test OK.

Drilled out CMT. Drilled a 8 3/4" hole to 2990'. RU & set 7", 20#, J-55 CSG to 2980'. CMT w/309 SXS (2.61 cuft/sx, 11.7 PPG) CLS G w/15.78 GAL/SX WTR, 3.0% D79, 0.2% D46, 0.25 #/SX D29 & 0.05 GAL/SX D47 Lead and 65 SXS (1.27 cuft/sx, 13.5 PPG)50/50 POZ D907 CMT w/5.72 GAL/XS WTR, 2.0% D20, 0.1% D46, 0.25#/SX D29 & 2% S1 Tail. Pressure test to 1500# high, 250# low. Test OK.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #10676 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/06/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	ACCEPTED FOR RECORD Date MAR 11 2002 FARMINGTON FIELD OFFICE BY _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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Additional data for EC transaction #10676 that would not fit on the form

32. Additional remarks, continued

Drill out CMT. Drilled a 6 1/4" hole to 7322. TD @ 18.15 hrs on 03/01/2002. RU & set 4 1/2", 11.6#, J-55, production liner to 7320'. CMT w/130 SXS of CLS G CMT. Mixed @ 9.5 PPG, 2.52 cuft/sx yield, lead & 155 sxs 13.0 PPG, CLS G 50/50 POZ 1/44 cuft/sx yield tail. TOL @ 2880'. TOC 2880'.

RDMOSU Rig release @ 10.00 hrs 03/03/2002.