

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
811 South Frist, Artesia, NM 88210

DISTRICT III  
1005 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-10

Revised March 25, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Four Star Oil and Gas Co. 3300 N. Butler Ave, Ste 100 Farmington NM 87401				<sup>2</sup> OGRID Number 131994	
<sup>4</sup> Property Code 17729		<sup>5</sup> Property Name WAYNE MOORE COM			<sup>3</sup> API Number 30-045-30663
<sup>6</sup> Well No. 1B					

<sup>7</sup> Surface Location									
UI or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
L	16	31N	9W		1980	SOUTH	630	WEST	SAN JUAN

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UI or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 MESA VERDE					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Rotary or C.T. R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 6496'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 5900'	<sup>18</sup> Formation MV	<sup>19</sup> Contract or Key	<sup>20</sup> Spud Date 7/1/01

<sup>21</sup> Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8" K-55	24#	350'	260	SURFACE
7-7/8"	4-1/2" J-55	11.6#	5900'	550	SURFACE

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Our Star Oil and Gas Company proposes to drill this development well to a depth of 5900'. This well will test the productivity of the MESA VERDE formation. If the well is unproductive, it will be plugged and abandoned as per state requirements.

Bond coverage for this well is provided by Bond NO. K02907914-C4073 nation wide BLM bond & Bond No. K02907914-F4072-Nation wide BIA bond.

A threatened and endangered species survey and archaeological survey were performed as required

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Arthur D. Archibeque*  
Printed Name Arthur D. Archibeque

Title Eng. Assistant

Date 4/12/01

Telephone 325-4397

OIL CONSERVATION DIVISION

Approved By *[Signature]*

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. #8

Approval Date

MAY - 9 2001

Expiration Date

MAY - 9 2002

Conditions of Approval:

Attached

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer 00, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2083

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-30663		<sup>2</sup> Pool Code 72319	<sup>3</sup> Pool Name BLANCO MESAVERDE
<sup>4</sup> Property Code 17729	<sup>5</sup> Property Name WAYNE MOORE COM		<sup>6</sup> Well Number 1B
<sup>7</sup> GRID No. 1.31994	<sup>8</sup> Operator Name FOUR STAR OIL & GAS COMPANY		<sup>9</sup> Elevation 6496'

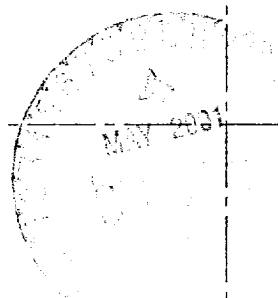

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	31N	9W		1980	SOUTH	660	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320.52		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

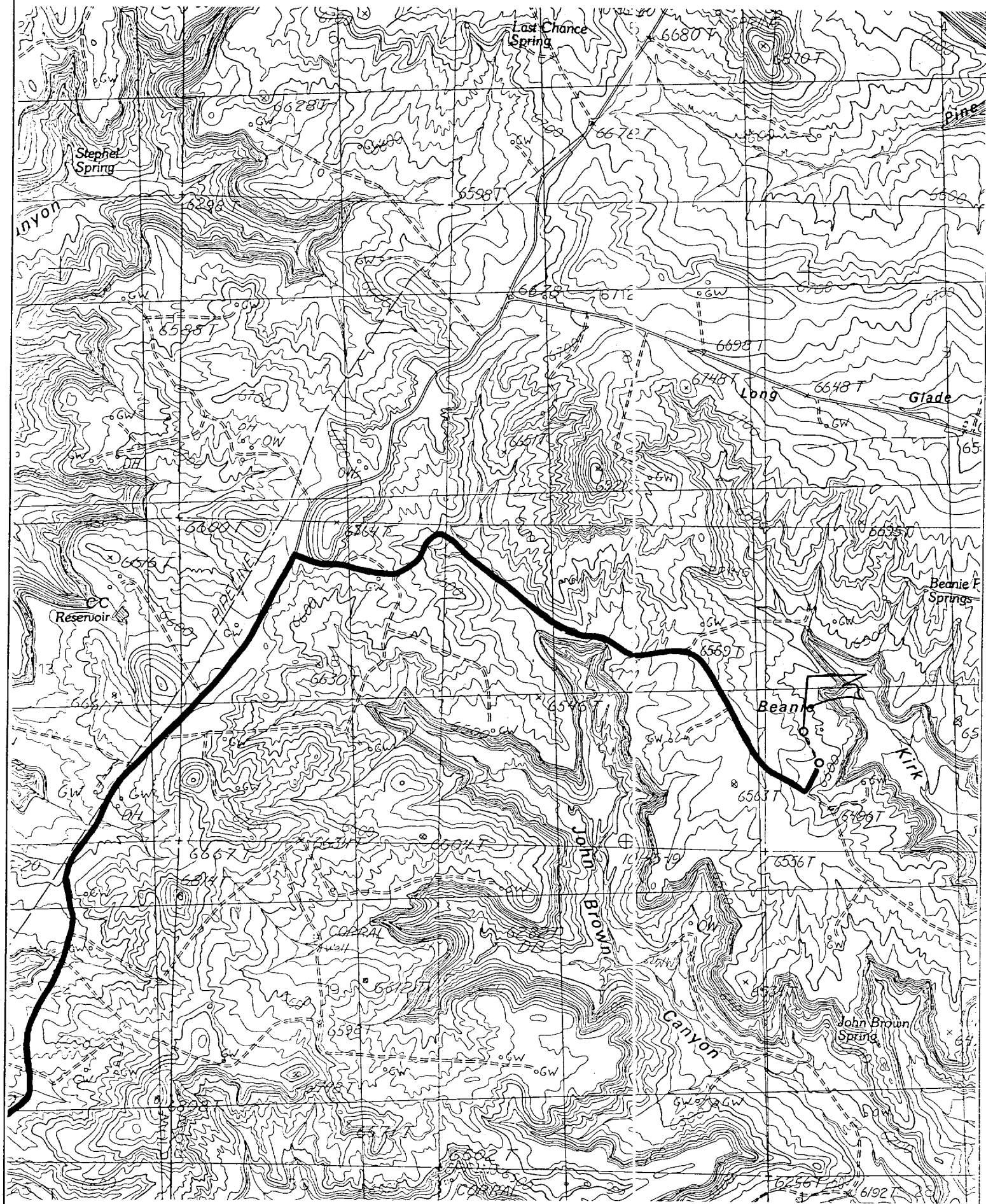
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 2594.46' 2632.08' 5293.20' 660' 1981' 5233.80'	 16 0/A	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Arthur D. Archibegue Signature Arthur D. Archibegue Printed Name Engineer Assistant Title 4/03/01 Date
		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  MARCH 7, 2001 Date of Survey Signature and Seal of Professional Surveyor  Certificate No. 6857

FOUR STAR OIL & GAS COMPANY WAYNE MOORE COM #1B

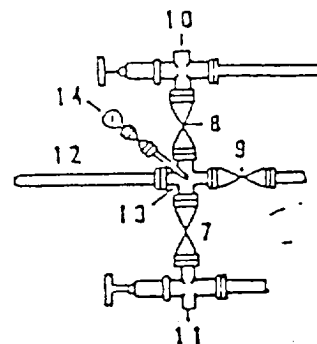
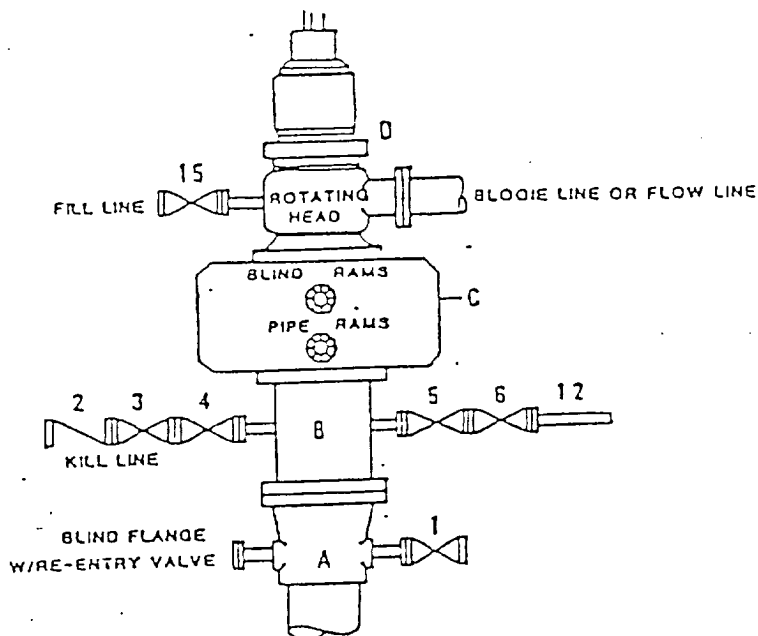
1980' FSL & 660' FWL, SECTION 16, T31N. R9W, N.M.P.M.

SAN JUAN COUNTY, NEW MEXICO



DRILLING CONTROL  
CONDITION II-B 3000 WP  
FOR AIR DRILLING OR  
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED

H<sub>2</sub>S TRIM REQUIRED  
YES \_\_\_\_\_ NO \_\_\_\_\_



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- |                   |  |
|-------------------|--|
| A                 | Texaco Wellhead  |
| B                 | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.   |
| C                 | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized). |
| D                 | Rotating Head with fill up outlet and extended Blowie Line.  |
| 1, 3, 4,<br>7, 8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.  |
| 2                 | 2" minimum 3000# W.P. back pressure valve.   |
| 5, 6, 9           | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.  |
| 12                | 3" minimum schedule 80, Grade "B", seamless line pipe.   |
| 13                | 2" minimum x 3" minimum 3000# W.P. flanged cross.  |
| 10, 11            | 2" minimum 3000# W.P. adjustable choke bodies.   |
| 14                | Cameron Mud Gauge or equivalent (location optional in choke line).   |
| 15                | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.  |