

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-045-30663

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator

Four Star Oil and Gas Co.

7. Lease Name or Unit Agreement Name

Wayne Moore Com

8. Well No.

1B

3. Address of Operator

P.O. Box 1289 Farmington, NM 87499

9. Pool name or Wildcat

Blanco Mesa Verde

4. Well Location

Unit Letter L 1980 Feet From The South Line and 660 Feet From The West LineSection 16 Township 31N Range 9W NMPM San Juan County10. Date Spudded
7/06/0111. Date T.D. Reached
7/18/0112. Date Compl. (Ready to Prod.)
07/19/0213. Elevations (DF& RKB, RT, GR, etc.)
6496' GR

14. Elev. Casinghead

15. Total Depth
6100'16. Plug Back T.D.
6012'17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled ByRotary Tools
R

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5188'-5214' Cliff House, 5314'-5369' Menefee, & 5574'-5728' Point Lookout

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

GR, CCL

22. Was Well Cored
no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	352'	12-1/4"	200 SXS	
7"	23#	3508'	8-3/4"	829 SXS 695	
4-1/2"	11.60	6100'	6-1/4"	190 SXS	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	3219	6100	190 SXS	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5005'	

26. Perforation record (interval, size, and number)

5188'-5214' 2SPF 41" 78 holes

5314'-5369' 2SPF 41" 32 holes

5744'-5728' 2SPF 41" 126 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5188'-5728' 2000 Gal 15% HCL Acid 255,221 Gal Water

2,867,229 SCF Nitrogen

229,200# 16/30 Brady sand

28

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Shut-In		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF No Flow	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF No Flow	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Ken Jackson

Printed

Name Ken Jackson

Title Regulatory Specialist

Date 7/24/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	1,936
T. Kirtland-Fruitland	2,875
T. Pictured Cliffs	3,252
T. Cliff House	5,104
T. Menefee	5,266
T. Point Lookout	5,574
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1936'	2875'	939'	Ojo Alamo
2875'	3154'	279'	Kirtland
3154'	3252'	98'	Fruitland Main Coal
3252'	3467'	215'	Pictured Cliffs
3467'	4092'	625'	Lewis Shale
4092'	4430'	338'	Chacra "A"
4430'	5104'	674'	Chacra "B"
5104'	5266'	162'	Cliff House
5266'	5574'	308'	Menefee
5574'			Point Lookout

From	To	Thickness In Feet	Lithology