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Fee Lease - 5 copies

District Office

### State of New Mexico

Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

DISTRICT I	1.1	MA 07040	OI	L CO	NSERVAT	ION DI	VISIO	)N	WELL API	NO				<del></del>
1625 N. French Dr., Ho DISTRICT II	obbs, I /	MM 8/240	-		2040 South	, .		Tilly			0-045-3	0664		
81 Souith Frist, Artesia	, NM	88210			Santa Fe, I	21.50 p.	` d	it. ÷£s	5. Indicate					
DISTRICT III						1.53 1.5	MAR	2002				TATE [	✓	FEE 🗍
1000 Rio Brazos Rd., A	ztec.	NM 87410					RICA.		6. State O	il / Gas Le	ease			
2040 South Pacheco. S	anta I	Fe. NM 87505	TION OF	PECOM	PLETION REPOR	T AND LOG	CSC 1.3.							
1a. Type of Well:	V V	ELL COMPLE	TION OF	RECOIV	FLETION REPOR	I AND LOG		1.3	7. Lease/			ement l	Jame	
	AS W	/ELL 🗹 DI	RY 🗌 (	THER_		<u></u>			NEW ME				<b>Tarric</b>	
b. Type of Completion	n:			!	PLUG DIFF	Q,¥Ĥ	ER	a service		20000	MILO	•		
NEW WELL 🗹	WOR	KOVER	DEEPI	EN 🗌	BACK RES. [		~4.2.							
2. Name of Operator		Four Star C	il and Gas	s Co.					8. Well No	<b>).</b>	2			
3. Address of Operato	г	3300 N. Bu	tler Ave, S	te100	Farmington	NM	87401	***********	9. Pool Na	me or Wil	dcat fruitla	and		
4. Well Location														
Unit Le	etter .	:	970	Fe	et From TheNO	RTH Line a	nd <u>1275</u>	<u> </u>	Feet Fro	m The_	EAST		Line	
Section	n_3	96	Tow	nship 3	DN	Range 10	W	NN	1PM		SAN JU	- 1		
10. Date Spudded 6/29/01	1	1. Date T.D. Rea	ached 7/3/9	1	e Compl. (Ready to P	Prod.) 2/1/02	13. Elevat 5,858' G	•	F & RKB, R	T, GR, etc	:.)	14.	Elev. Cs	jhead
15. Total Depth 2553'	16.	Plug Back T.D.	17	7. If Mult. C	ompl. How Many Zone	es? 18	B. Intervals Drilled By	į	tary Tools		Cab	le Tools	3	
19. Producing Interval(	s), of	this completion	- Top, Bot	tom, Name						20.	Was Dire	ectional	Survey !	<b>v</b> lade
2302'-2394' F	rui	Hand Co	al							no				
21. Type Electric and C	Other	Logs Run								22. no	Was We	I Corec	i	
23.				CAS	NG RECORD (R	leport all Str	ings set	in well	)					
CASING SIZE		WEIGHT I	B./FT.		DEPTH SET	-	LE SIZE	<del>,</del>	<del> </del>	NT RECO	ORD	AM	OUNT P	ULLED
9-5/8" K-55		36#		362'		12-3/4"	2-3/4"		210SX 24/0					
5-1/2" N-80		23#		2553'		8-3/4"	-3/4"		440SX					-
					-									
									<del></del>					
														~
24.	l		LINE	RECOR	 D	.L		25.	1	TUE	ING RE	CORE	)	
SIZE				TTOM			SCREEN		SIZE		DEPTH SET		т	KER SET
				•				2-3/	R"	244	9'		<del> </del>	
							<del></del>							
26. Perforation record	(inter	val, size, and nu	mber)			27.	ACID, S	SHOT,	FRACTUR	E, CEME	ENT, SC	UEEZ	E, ETC	
2394'-2302'						DEPT	H INTERV	AL	AM	OUNT AN	ID KIND	MATER	IAL USE	D
4 SPF 0.42" 280 HOL	.ES					2302'-239	94'		1000 gl. 10%	6 formic ac	cid,2750(	00# 20/4	0 Brady	
								8	and, 14951	7 gl. 25#/2	0# Delta	140/sa	nd	
								,	wedge frac f	luid				
28.					PRODUC1	TION								
Date First Production		Production Me	ethod (Flow	ving, gas lit	t, pumping - size and	type pump)				w s	/ell Statu: I	s (Prod.	or Shut-	in)
Date of Test	Hours	tested	Choke Si	ze	Prod'n For Test Period	oil - Bbl.	Gas	- MCF	W	ater - Bbl.		Gas -	Oil Rati	0
Flow Tubing Press.	Ca	asing Pressure		alculated 2	4- Oil - Bbl.	Gas -	MCF	V	/ater - Bbl.		Oil Gravi	ty - API	-(Согг.)	
29. Disposition of Gas sold at test	(Sold,	, used for fuel, ve	ented, etc.	)		<u>I</u>			1	rest Witne	essed By			
30. List Attachments														
31. I hereby certify that	the in	formation on bo	th sides of	this form	s true and complete t	o the best of m	v knowledo	ge and h	pelief.		-			
SIGNATURE	£	Eur D.				ulatory Spe			-	!	DATE		3/13	3/02
TYPE OR PRINT NAM	1E	Δ		. Archib						Tele	phone No	o. 3	25-4397	7

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

			COLOTION OF STATE
Sou	theastern New Mexico	Northwes	tern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 1196'	
T. Salt	T. Strawn	T. Kirtland-Fruitland 1334	T. Penn "B"
B. Salt	T. Atoka	T. Pictured Cliffs 2431'	T. Penn "C"
T. Yates	T. Miss	T. Cliff House	T. Penn "D"
T. 7 Rivers	T. Devonian	T. Menefee	T. Leadville
T. Queen	T. Silurian	T. Point Lookout	T. Madison
T. Grayburg	T. Montoya	T. Mancos	T. Elbert
T. San Andres	T. Simpson	T. Gallup	T. McCracken
T. Glorieta	T. McKee	T. Base Greenhorn	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinebry	T. Gr. Wash	T. Morrison	<u>T.</u>
T. Tubb	T. Delaware Sand	T. Todilto	Т.
T. Drinkard	T. Bone Springs		<u>T.</u>
T. Abo	T.	T. Entrada	T.
T. Wolfcamp	Т.	T. Wingate T. Chinle	<u>T.</u>
T. Penn	Т.		T
T. Cisco (Bough C)	T.	T. Permian	T.
·		T. Penn "A"	T.
	OIL OR GA	AS SANDS OR ZONES	
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTA	ANT WATER SANDS	-
include data on rate of water i	nflow and elevation to which water rose	in the hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
Na O Cons			

## LITHOLOGY RECORD (Attach additional sheet if necessary)

feet

to

No. 3, from

1 2/12/1	Lithology  Ojo Alamo Kirtland Fruitland Fruitland main coal Pictured Cliffs	From	То	Thickness in Feet	Lithology
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