

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMSF081239

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Repr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMSF081239

2. Name of Operator  
XTO ENERGY INC

Contact: THOMAS DE OLIVEIRA  
E-Mail: Holly\_Permit@Crosstimbers.com

8. Lease Name and Well No.  
L C KELLY 8

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1  
FARMINGTON, NM 87401

Phone No. (include area code) 505.564.6720 Ext: 4002 Fax: 505.564.6720

9. API Well No.  
460045-30665-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface SENE 1460FNL 1005FEL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory  
BLANCO PICTURED CLIFFS

11. Sec., T., R., M., or Block and Survey  
or Area Sec 3 T30N R12W Mer NMP

12. County or Parish  
SAN JUAN

13. State  
NM

14. Date Spudded  
07/15/2001

15. Date T.D. Reached  
07/18/2001

16. Date Completed  
☐ D & A ☐ Ready to Prod.  
08/18/2001

17. Elevations (DF, KB, RT, GL)\*  
5845 GL

18. Total Depth: MD  
TVD 2501

19. Plug Back T.D.: MD  
TVD 2456

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
AIL SP GR COMPNEUTRON LITHODEN. CAL MSFL GR CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Casing Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 8.750     | 7.000 J-55 | 20.000      |          | 208         |                      | 60                          | 12                |             |               |
| 6.250     | 4.500 K-55 | 11.000      |          | 2500        |                      | 275                         | 99                |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 2191           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

26. Perforation Record

| Formation          | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|-----|--------|---------------------|------|-----------|--------------|
| A) PICTURED CLIFFS |     |        |                     |      |           |              |
| B)                 |     |        |                     |      |           |              |
| C)                 |     |        |                     |      |           |              |
| D)                 |     |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                  |
|----------------|----------------------------------------------|
| 2178 TO 2197   | (1) 750 GALS 15% HCL ACID                    |
| 2178 TO 2197   | (2) 23,900 GALS 70Q FOAM W/45,580 20/40 SAND |
|                |                                              |
|                |                                              |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 08/18/2001          | 08/18/2001        | 3            | →               | 0.0     | 68.5    | 0.0       |                       |             | FLOWS FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 1/4                 | SI 360            | 500.0        | →               |         | 548     |           |                       | GSI         |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6483 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*  
062001

MOCD

OFFICE

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation                                  | Top              | Bottom     | Descriptions, Contents, etc. | Name                                                       | Top                        |
|--------------------------------------------|------------------|------------|------------------------------|------------------------------------------------------------|----------------------------|
|                                            |                  |            |                              |                                                            | Meas. Depth                |
| NACIMIENTO<br>OJO ALAMO<br>PICTURED CLIFFS | 0<br>644<br>2178 | 644<br>709 |                              | OJO ALAMO<br>KIRTLAND<br>FRUITLAND COAL<br>PICTURED CLIFFS | 640<br>686<br>2138<br>2178 |

## 32. Additional remarks (include plugging procedure):

PERFORATION INTERVALS: PICTURED CLIFFS fr/2,178'-1,284' AND fr/2,188'-2,197'

PBSD: 2,456'

## 33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #6483 Verified by the BLM Well Information System for XTO ENERGY INC.  
Sent to the Farmington. Committed to AFMSS for processing by Geneva McDougall on 08/24/2001 (01GXM0126SE)

Name (please print) THOMAS DELONG

Title ENGINEER

Signature \_\_\_\_\_

Date 08/24/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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