Submit to Appropriate State Lease - 6 copies

District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

Fee Lease - 5 copies DISTRICT I

1625 N. French Dr., Hobbs, NM 87240

OIL CONSERVATION DIVISION	WELL API NO.
2040 South Pacheco	30-045-30666
Santa Fe, NM 87505 📉 🚴	5. Indicate Type of Lease
	STATE FEE

DISTRICT II 81 Souith Frist, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil / Gas Lease DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 0.40 B 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER **NEW MEXICO STATE 32** b. Type of Completion: OTHER **PLUG** DIFF NEW WELL WORKOVER DEEPEN BACK RES. 2. Name of Operator 8. Well No. Four Star Oil and Gas Co. 3. Address of Operator 9. Pool Name or Wildcat 3300 N. Butler Ave, Ste100 Farmington 87401 NM Fruitland coal 4. Well Location C : 905 Feet From The NORTH Line and 1830 Unit Letter Feet From The WEST Section_ Township 30N SAN JUAN COUNTY Range 11W NMPM 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Csghead 12. Date Compl. (Ready to Prod.) 6/21/01 6/26/01 5906' GL 1/23/02 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? Rotary Tools 18. Intervals Cable Tools 2310' **Drilled By** R 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Fruitland 1942'-2118' 22. Was Well Cored 21. Type Electric and Other Logs Run GR/CCL 23. CASING RECORD (Report all Strings set in well) CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENT RECORD AMOUNT PULLED 8-5/8" K-55 368 12-1/4" 240 SX 5-1/2" N-80 2310' 7-7/8"" 380 SX 24. TUBING RECORD LINER RECORD SACKS CEMENT SCREEN SIZE **BOTTOM** TOP SIZE **DEPTH SET** PACKER SET 2-3/8" 2202 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) 27. **DEPTH INTERVAL** 1942'-2118' AMOUNT AND KIND MATERIAL USED 1942'-2118' 1000 gl. 10% formic acid,225000# 20/40 Brady 45PF 175 holes sand, 123625gl. 20# Delta 140/sandwedge frac fluid 28. **PRODUCTION** Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Choke Size Oil - Bbl. Gas - MCF Hours tested Prod'n For Water - Bbl. Date of Test Gas - Oil Ratio **Test Period** Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Oil Gravity - API -(Corr.) Water - Bbl. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments 31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. Regulatory Specialist of the TITLE DATE 3/13/02 Arthur D. Archibeque Telephone No. 325-4397 TYPE OR PRINT NAME

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwest	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo 740'	T. Penn "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland 878'	T. Penn "C"		
B. Salt	T. Atoka	T. Pictured Cliffs 2160'	T. Penn "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	Т.		
T. Blinebry	T. Gr. Wash	T. Morrison	Т.		
T. Tubb	T. Delaware Sand	T. Todilto	T.		
T. Drinkard	T. Bone Springs	T. Entrada	Т.		
Г. Abo	T.	T. Wingate	T.		
Г. Wolfcamp	Т.	T. Chinle	T.		
Γ. Penn	Т.	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	Т.		
	OIL OR GA	AS SANDS OR ZONES			
No. 1, from	to	No. 3, from	to		
No. 2, from	to	No. 4, from	to		
	IMPORTA	ANT WATER SANDS			
Include data on rate of water	inflow and elevation to which water rose	· · · · - -			

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
740'	878'	138'	Ojo Alamo				
878'	1739'	861'	Kirtland				
1739'	2024'	285'	Fruitland				
2024'	2160'	136'	Fruitland main coal				
2160'			Pictured cliffs				
						:	
!							