

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

5. Lease Serial No.	SF 079010
6. If Indian, Allottee, or Tribe Name	
7. If Unit or CA. Agreement Designation	Northeast Blanco Unit
8. Well Name and No.	NEBU 71A
9. API Well No.	30-045-30668
10. Field and Pool, or Exploratory Area	Blanco Mesaverde Basin Dakota
11. County or Parish, State	San Juan NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Devon Energy Production Company, L.P. Attn: Diana Booher
3a. Address 20 North Broadway, Suite 1500, OKC, OK 73102	3b. Phone No. (include area code) (405) 552-4512
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1395' FSL & 665' FEL NE 1/4, SE 1/4, Sec. 23, T 31N R. 7W	
Latitude 36.5254	Longitude 107.3201

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 5/25/02 at 1700 hrs and drild a 17 1/2" hole to 287'. On 5/26/02 ran 6 jts 13 3/8" 48#, H-40, ST&C csg, set at 280'. Cement with 320 sx Class B w/2% CaCl2 & 1/4# flocele. Circulate cmt to surface. Pressure test casing and BOP to 1200 psi; held OK.

Drld 12 1/4" hole to 2810'. On 5/29/02 ran 9 5/8" 32.3#, H-40, ST&C csg set at 2795'. Cement with (lead) 550 sx 65/35 std poz w/6% gel, 2% gilsonite, 1/4# per sk flocele, tail with 150 sx 50/50 std poz with 2% gel, .5# per sk gilsonite, 1/4# per sk flocele. Cmt did not circ to surface - TOC @ 680' per temperature survey. Cmt top OK'd by Jim Lovato at BLM. Pressure test casing to 1000 psi; held OK.

Drld 8 3/4" hole to 3601'. On 5/30/02 ran 7" J-55 23# LT&C liner, top of lnr at 2694', shoe at 3600'. Cement with 125 sx Cl B neat, 1/4# per sk flocele, 5# per sx gilsonite. Squeeze 55 sx Cl B neat to liner top. Pressure test casing to 1000 psi, held OK.

Drld 6 1/4" hole to 8120'. On 6/11/02 ran 4 1/2" J-55, 11.6#, LT&C csg set at 8120'. Cement with (lead) 174 sx foamed cement, 50/50 H poz; tail with 320 sx 50/50 H poz. Pressure test 4 1/2" casing to 2000 psi for 30 min.; held OK.

Pressure test 4 1/2" casing to 2000 psi; held OK.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Diana Booher

Title

Operations Engineering Associate

Signature

Diana Booher

Date

August 23, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD