

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

1 a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Restr.			26		
2. Name of Operator Devon Energy Production Company, L.P. Attn: Diana Bother			7. Unit or CA Agreement Name and No.		
3. Address 20 North Broadway, Suite 1500, OKC, OK 73102			8. Lease Name and Well No. NEBU 71A		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface NE SE 1395' FSL & 665' FEL Unit 1 At top prod. Interval reported below Same At total depth Same			9. API Well No. 30-045-30668		
14. Date Spudded 5/25/2002			10. Field and Pool, or Exploratory Blanco Mesaverde Basin Dakota		
15. Date T.D. Reached 6/13/2002			11. Sec., T., R., M., on Block Survey or Area 23 31N 7W		
16. Date Completed 6/25/2002 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce			12. County or Parish San Juan		
			13. State NM		
18. Total Depth: MD 8122' TVD			17. Elevations (DF, RKB, RT, GL)* 6442' GL		
19. Plug Back T.D.: MD 8120' TVD			20. Depth Bridge Plug Set: MD TVD		

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit Analysis)	
		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Report)	
		Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Copy)	

High Res Induction, Neutron Resistivity, GR, Triple Litho-Density

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0'	280'		320 sx Cl B	67	Surface	0
12 1/4"	9 5/8" H-40	32.3#	0'	2795'	000'	700 65/35	38	Surface	0
8 3/4"	7" J-55	23#	2694'	3600'		125 sx Cl B neat	38.8	2694'	0
						55 sx Cl B neat	12	2694'	0
6 1/4"	4 1/2" J-55	11.6#	0'	8120'		194sx 50/50 H Poz	114	5600'	0

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7921'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
Dakota	7841'	8120'	7856'-7970'	0.37"	32	open	
A)							
B)							
C)							
D)							
E)							
F)							
G)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
7856'-7970'	Acidize w/1000 gal 15% HCl; frac w/32,000 gal slickwater and 22,983# sand

28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/1/02	7/1/02	24	→	0	2565	1.5	0	0	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
0	1949	2028	→	0	2565	2	0	Flowing	

28a. Production - Interval B									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 22 2002

FARMINGTON FIELD OFFICE
BY *[Signature]*

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2320'
				Kirtland	2442'
				Fruitland	2904'
				Pictured Cliffs	3408'
				Lewis	3486'
				Huerfanito Bentonite	4131'
				Chacra	4520'
				Menefee	5400'
				Point Lookout	5620'
				Mancos	6036'
				Gallup	7070'
				Greenhorn	7666'
				Graneros	7720'
				Dakota	7841'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as taken from all available records (see attached instructions)*

Name (please print) Diana Booher Title Operations Engineering Associate

Signature Diana Booher Date Aug. 15, 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.