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FORM APPROVED

orm 3160-4 August 1999)	181	;	DEPARÎ BÛREAU	JNITE MENT OF LAI	OF TI	HE INT	ERIOR EMEN	T 2007	2 11/	17 1	3 //	1 11					04-0137 ber 30, 2000	
1	WELL CO	MPL(E	TION OF										: 18 _{5.}	Leas	se Serial N I-047	lo.		
la. Type of W	/ell □ Oit		☐.Gas W	ell [] Dry	⊠ 0	ther:	СВМ	+ 17	VIII.	J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		6.	If la	dian, Allo	ttee or	Tribe Name	
b. Type of C	- 1/	Nev Other	w Well] Work	Over	D D	eepen	☐ Plu	g Bac	k	Diff.	Resv	r. 7.	Uni	t or CA A	greeme	ent Name and	No.
2. Name of O	MA OIL & GA	S COF	RPORATION	۷		E	-Mail: ti	RINKLE s2@airr	nail.r					FE	se Name a DERAL	18 1	II No.	
3 Address	SUITE 500, C	NE LIN	NCOLN CE	NTRE,	5400 L	BJ FRE	EWAY Ph	Phone N : 972.70	No. (ir 01.91	iclude 06	area cod	e)	9.	AP	Well No		30-045-30	674
4. Location o	DALLAS, TX f Well (Report	location	n clearly and	in accor	dance	with Fed	ieral req	uirement	ts)*				10). Fi	eld and Po SIN FRU	ol, or l JITLAN	Exploratory ND COAL	
At surface	NWNE Lo	t B 763	BFNL 1347F	EL									1.	I. Se	c., T., R., Area Se	M., or c 18 T	Block and St 30N R12W	irvey Mer NMP
At top pro	d interval repo	rted bel	low										1:	2. C	ounty or P	arish	13. State	
At total de			1.6 5	. T. D. D	bo			16. Da	te Co	mplete	ed		1				B, RT, GL)*	
14. Date Spu 01/14/20			15. Dai 01/2	e T.D. R 23/2002	eacne	u		ו חח		`⊠	Ready to		d.		59	20 GL		
18. Total De	pth: N	ND VD	2200 2200		19. Pl	ug Back	T.D.:	MD TVD)		38 38	2	0. Depth	Brid	ge Plug S	et:	MD TVD	
21. Type Ele HR INDU	ectric & Other I JCTION, MIC	Mechan	ical Logs Ru	n (Subm Y, NEU	it copy	y of each)				Wa	s DS	ll cored? T run? onal Surve	1	X No X No X No	☐ Ye	s (Submit and s (Submit and s (Submit and	alysis)
23. Casing and	Liner Record	(Repor	rt all strings	set in we	ll)							_		, 1			т	
Hole Size	Size/Grade W		Wt. (#/ft.) Top (MD)					e Cement Depth		No. of Sks. & Type of Cement		ıt	Slurry V (BBL)			Cement Top*		Pulled
8.750	7.000) J-55	23.0	(2	0	68	38		1			20	,	46				0
6.250	4.500	J-55	10.5		0	218	33		-			60		71			1	0
							+-		十			7						
	,																 	
															<u></u>		l	
24. Tubing		<u>. T </u>	acker Depth	(MD) T	Size	De	epth Set	(MD)	Pac	ker D	epth (MI)	Size	De	pth Set (N	ИD)	Packer Dep	th (MD)
Size 2.375	Depth Set (MD 20	004	acker Deput	(IVID)	<u> </u>							\Box						
25. Producir	ng Intervals						26. Perf	oration R				Т	Size	Τ,	No. Holes	T^-	Perf. Star	115
	ormation		Тор	0004	Bott	om 2042		Perfora			TO 200	;	0.44	_		4 OP		
	RUITLAND CO	DAL		2004		2042					TO 204	_	0.44	0		6 OP		
B)												\downarrow		+		+-		
D)																		
	racture, Treatm								Am	ount a	ind Type	of M	aterial					
	Depth Interval 200	4 TO 2	042 FRACT	URED V	VITH 8	7,360 GA	ALLONS	AMBORI	MAX '	1025 X	(-LINK GI	L W	TH 162,8	60 LE	3S 20/40 N	MESH E	BRADY SAND	<u> </u>
28. Produc	tion - Interval	Α	1												ction Method			
Date First		Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Oil Gra Corr. A			ias Gravity	,	PTOQU			SI ILIDISIO LIE	u T
Produced 04/17/2002		12	_ - C	- 0.0	_	0.0		50.0	Gas:Oi			Well S	tatus		ELEC	TRICE	PUMPING UN	
Choke Size	1	Csg. Press.	24 Hr. Rate	Oil BBL	1	Gas MCF 0	Water BBL		Ratio	. 0			GSI					
28a Dendu	SI 0	0.0 1 B	1-1-	1 0			خنداب	7	_ ;									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wate BBL	, ,	Oil Gra	API		Gas Gravit	у	Prodi	erion Mello	G F(The coo	i
Choke	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Wate BBL		201 Gas:O Ratio			Well S	Status	L	MAY	21	2002	
Size	Flwg.	1 1033.		>		5357			V _						11111111			

Date First Produced	Test Date	Hours	Test	Oil	1.							
	Date	Tested	Production	BBL	Gas MCF	Water BBL	Oil Gravity	Gas	Production Method	To		
Choke Size	Tbg. Press.	Csg.	24 Hr.	-			Con. API	Gravity	roduction Method			
	Flwg. Si	Press.	Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil	Well Status				
28c. Prod	luction - Inter	val D				_	Ratio					
Date First Produced	Test	Hours	Test	Oil	1							
	Date	Tested	Production	BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas				
Choke Size	Tbg. Press.	Csg.	24 Hr.	Oit			Com. AFI	Gravity	roadenon Method			
Size Flwg.		Press.	Rate	BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status				
29. Dispos	sition of Gas(Sold used t			<u> </u>		Kado					
								 _				
30. Summ	ary of Porous	Zones (Inc.	ude Aquifer	s):								
Show	. بد حصصتااه				eof: Cored i	intervala a	all drill-stem	31.	Formation (Log) Markers			
and rec	overies.	i mici vai le	sted, cushior	used, tim	e tool open,	flowing and	all drill-stem I shut-in pressures					
												
F	Formation	- 1	Тор	Bottom	T	D						
RUITLANI	D COAL	 -	2004			Descriptions, Contents, etc.			Name	Тор		
RUITLANI	DCOAL		2026	2008 2042	BLA	BLACK COAL BLACK COAL				Meas. De		
		- 1		14		ON COAL	CKCOAL		RUITLAND PICTURED CLIFFS	1700		
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. Additiona	l remarks (inc	lude pluggi	ng procedure	e).	L							
cement	oth -	Locuscus (unsisted of	a lead of	יייע 110 sa	icks of Stan	idard B Lite					
of 150 sa feet)for a	cks of Premi total slurry o	um B cem	ent with a y	ield of 1.1	ibic feet) fo	ollowed by	tail slurry					
,	total slurry o	1 ZOU Sack	s and 397 (cubic feet.		er her sack	(1// cubic					
Circle encl	osed attachme	nts:										
I. Electrica	al/Mechanical	Logs (1 fu	ll set reg'd.)		2 4							
5. Sundry 1	Notice for plu	gging and o	ement verifi	cation		Geologic Rep		3. DST Repo	ort 4 Direct	1 G		
						Core Analysi		7 Other:	. 5	tional Survey		
hereby cer	rtify that the fo	oregoing an	d attached in	formation	is complet	and .			ecords (see attached instruc			
			Electronic	Submissin	complete n #11000 v	and correct	as determined from	all available r	ecords (see attached instruc	tions):		
			For TEX	AKOMA	OIL & GA	S CORPOR	as determined from the BLM Well Info RATION, sent to the	rmation Syste	em.	wonaj.		
Name (pleas	se print) <u>TOM</u>	SPRINKI					sent to th	r armingto	n			
			-	0			Title DRILLIN	G/COMPLET	TION MANAGER			
ignature_	OF Los	tronic Sub	Din	An	web	0			- OLI MINIANGEK			
-	15106	a orne SAS	HASSION)	2/ ¹ /2	was	4	Date 05/03/20	02				
				•			33,33,20	<u> </u>				
									make to any department or			