Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

(See other instructions on reverse side)

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

ACASING SIZEGRADE WEIGHT, LB.FT DEFTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED			501		J 110 11 17 10 11 11 11 11 11 11 11 11 11 11 11 11				N	MSF078128	
TYPE OF COMPLETION:	ELL CC	MPLE	TION OR RI	COMPLE	TION REPO	RT AND I	OG'		6. IF INC	IAN, ALLOTTEE	OR TRIBE NAME
TYPE OF COMPLETION:			OIL								
NAME OF OPERATOR DEEP NAME DEEP NAME DEEP DE		01401 FT101	_						7. UNIT	AGREEMENT N	AME
NAME OF OPERATOR DATE DA					DIFF.			}-	8. FARM	OR LEASE NA	ME, WELL: NO.
NAME OF OPERATOR		WELL X	OVER EN	BACK	RESVROFF				Т	umer Feden	al #210S
BURLINGTON RESOURCES OIL & GAS COMPANY DADRESS AND TELEPHONE NO PO BOX 4289. Farmington, NM 87499 (50.5) 326-9700 DO BOX 4289. Farmington, NM 87499 (50.5) 326-9700 TO FELD AND POOL, OF WILL CATE POOL OF WILLDOWN MORE AND THE PROPERTY OF A REAL AND POOL OF WILLDOWN MICHAEL PROPERTY OF A REAL AND POOL OF WILLDOWN MICHAEL PROPERTY OF A REAL AND POOL OF WILLDOWN MICHAEL PROPERTY OF A REAL AND POOL OF WILLDOWN MICHAEL PROPERTY OF A REAL AND POOL OF THE COMPACT OF THE COMP	NAME OF	PERATOR									
PO BOX 4289, Faminigno, NM 87499 (505) 326-9700 Basin Fulland Coal To Author Record creaty and in accordance with any State requirements)* 11.55C, T. A., OR BLOCK AND SURVEY OR AREA Sec 13, T-30-N, R-10-W 12.55FNL, 900 FWL 13.50FNL, 900 FWL 14.50FNL, 900 FWL 14.50FN				& GAS COMP	PANY						
11. SEC., T. 4, M. OR BLOCK AND SURVEY OR A sturface 665FNL, 980°FWL At surface 665FNL, 980°FWL At top prod. interval reported below Sec 13, T-30-N, R-10-W				/505	-> 200 07 00			- [
At total depth At total depth	PO I	3OX 4289,	Farmington, NM &	37499 (5U5	nce with any State red	uirements)*					
At top prod. interval reported below At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARSH San Juan New Mexico DATE SPUDGED 16. BATE TO REACHED 17. DATE COURT. (Resely to prod.) 17. PARE COURT. (Resely to prod.) 18. ELEVATIONS ID: FIRS, RT. BR. ET.C.) 19. ELEV. CASINCHEAD SAB JUAN New Mexico SAB SIG., 6600 KB. 17. PARSH SAD JUAN New Mexico SAB SIG., 6600 KB. 17. PARSH SAD JUAN New Mexico SAB SIG., 6600 KB. 17. PARSH SAD JUAN NEW MEXICO SAB SIG., 6600 KB. 18. ELEVATIONS ID: FIRS, RT. BR. ET.C.) 19. ELEV. CASINCHEAD SAB SIG., 6600 KB. 10. SAB JUAN New Mexico SAB SIG., 6600 KB. 10. SAB SIG., 6600 KB. 10. SAB JUAN NEW MADE NO. 12. WAS DIRECTONAL SURVEY MADE NO. 12. WAS DIRECTONAL SURVEY MADE NO. 12. WAS WELL CORED NO. 14. TYPE ELECTRIC AND OTHER LOGS RUN NO. 17. WAS STEED CORE, ECS., CMR, MRIL 18. CASING RECORD (Report all strings set in well) 19. WAS WELL CORED NO. 17. DATE CORED NO. 17. DATE CORE, ECS. CMR, MRIL 18. CASING RECORD (Report all strings set in well) 19. WAS WELL CORED NO. 19. WAS WELL CORED NO. 17. DATE CORE, ECS. CMR, MRIL 19. SAB JUAN NEW WELL CORED NO. 17. DATE CORE STEED TOP OF CEVERY, CEMENTING RECORD AMOUNT PULLED 20. WAS WELL CORED NO. 21. WAS WELL CORED NO. 22. WAS WELL CORED NO. 23. USE TOP (MO) ROCKER SET (MO)				,, and in accord		•			OF	AREA	
14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARSH 13. STATE PARSH New Mexico 12. PARSH New Mexico 13. PARSH	At top prod	. interval rep							Sec 13, T-30-N, R-10-W		
DATE SPUDDED 16. DATE TD. FEACHED 17. DATE COMPL. (Resely to prod.) 19. ELEVATORS (DF. PAG. RT. BR. ETC.) 19. ELEV. CASINGHEAD 97.05/2001 17.02/0002 17.02/0002 19. ELEV. CASINGHEAD 17.02/000	At:total de	oth									
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3. S. WAS DIRECTONAL SURVEY MODE 3. SERVEY MADE 3. SERVEY MA	U. TOTAL DEP	1 IT, MID & IVU	21. PLUG, BA	1.D., MD 0.1 VD				LLED BY	۔۔۔۔		1
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None 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	35 LIST OF	ATTACHMEN								1.14	
			None ~								
A A A A A A A A A A A A A A A A A A A	36. I hereby	certify that the	foregoing and attached	information is comple	ete and correct as determi	ined from all availal	ole record	s			*
M///// TITLE Regulatory Supervisor DATE 2/5/2002	(1 As	Au la	10 -	ne Deculators Si	unenvisor			DATI	2/5/2002	

	TO REAL ON	708	37. SUMMARY OF POROUS ZONES: (Show all important sones of poresity and contents thereof; cered intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		M, ETC.	ered intervals; and all shut-in pressures, and
	NAME		
	MEAS, DEPTH	7	GEOLOGIC MARKERS
	H VERT DEPTH	TOP	

CJO Alamo 2022 2070 Gry sh interbedded w/tight, gry, fine-gr ss. Kirtland 2070' 2890' 3250' Dk gry-gry carb sh, coal, grn silts, light- Kirtland Kirtland Regittland Fruitland Fruitland	Pictured Cliffs 3250' 3500' Bn-Gry, fine grn, tight 88. Pic.Cliffs	med gry, tight, fine gr 88.	
2032' 2070'	3250'	2890' 3250'	