## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Energy, Minerals & Natural Resources

Reformatted July 20, 2001 Submit to Appropriate District Office

Oil Conservation Division

State of New Mexico

Form C-104

000 Rio Brazos	Rd., Aztec, l	NW 37410			20 South St.						5 Copies
<u>District IV</u>   220 S. St. Franci	s Dr., Santa	Fe, NM 8750	5	12	Santa Fe, NI						AMENDED REPORT
	I.	REOU	JEST FO	OR ALI	LOWABLE		HOR	IZATION	ΓΟ TRAN		
Operator name and Address Burlington Resources Oil & Gas Company LP								<sup>2</sup> OGRID Number 14538			
PO Box 4289 Farmington,	co 87499				ļ	<sup>3</sup> Reason for Filing Code/ Effective Date			e Date		
										Drill	
<sup>4</sup> API Numbe	r	Pool	<sup>5</sup> Pool Name				10.1			<sup>6</sup> Pool Code	
					Basin Fruitla	tland Coal			71629		
<sup>7</sup> Property Co		perty Nam	Turner Fo	ederal			9 Well Number 210S				
II. Sur Ul or lot no.	rface Lo Section	Township	Range	Lot.Idn	Feet from the	North/South I	Line	Feet from the	East/West	line	County
D D	13	30N	10W	Bouldi	665	North		980	West		San Juan
11 D.	tton IIo	le Locatio	<u> </u>		<u> </u>	L				1	
UL or lot no.	Section 110	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West	line	County
12 Lse Code	13 Produc	ing Method	14 Gas Co	nnection	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	Date	17 C-12	9 Expiration Date
Code			<b>.</b>		C-12) I Climit Number			o 12) Enquirio Pari			
F	Flo	owing									
III Oil a	nd Gas '	Transport	ers	· · · · · ·	<u>.                                    </u>	<u> </u>					· · · · · · · · · · · · · · · · · · ·
18 Transpor			insporter l	Name	<sup>20</sup> F	OD	<sup>21</sup> <b>O</b> /	G	<sup>22</sup> POD U	LSTR	Location
	OGRID		nd Addres	s	10001				<u>and</u>	Descri	ption
9018		Gia	nt Indust	ries	2831	110	0				
<u>.</u>	and the										
151610		Fl Dog	o Field S	arvices	283	1178	G				
151618		EI F4S	o riciu s	ei vices			U				°.
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					5 70 430		fiet i			82 T	
									<del></del>		
IV. Prod	luced W	ater									
<sup>23</sup> POD 2 8	<u> </u>		D ULSTR	Location a	and Description						
28	<u> </u>										
V. Well											
<sup>25</sup> Spud Da 9/25/200		ion Data									
31 Hole Size		ion Data <sup>36</sup> Ready 1/28/2			<sup>27</sup> TD 3500'	<sup>28</sup> PBTD 3452'		<sup>29</sup> Perfora 3025-32			<sup>30</sup> DHC, MC
12 1/4			002	ig & Tubii	3500'			3025-32	40'		<sup>30</sup> DHC, MC s Cement
	ole Size	36 Ready	002	8 5/8	3500'	3452'		3025-32	40'	<sup>34</sup> Sack	
1:	ole Size	36 Ready	002		3500'	3452' 33 Dec	oth Se	3025-32	40'	<sup>34</sup> Sack	s Cement
1:	ole Size	36 Ready	002	8 5/8	3500'	3452'  33 Dec	oth Se	3025-32	40'	<sup>34</sup> Sack	s Cement cu. Ft.
1:	ole Size	36 Ready	002	8 5/8	3500'	3452'  33 Dec	30'	3025-32	40'	<sup>34</sup> Sack	s Cement cu. Ft.
1:	ole Size	36 Ready	002	8 5/8	3500'	3452'  33 Dec	30'	3025-32	40'	<sup>34</sup> Sack	s Cement cu. Ft.
7	ole Size 2 1/4 2 7/8	<sup>26</sup> Ready 1/28/2	002	8 5/8	3500'	3452'  33 Dec	30'	3025-32	40'	<sup>34</sup> Sack	s Cement cu. Ft.
1:	ole Size 2 1/4 2 7/8	26 Ready 1/28/2	32 Casin	8 5/8 4 1/2 2 3/8	3500' ng Size	3452'  33 Del  23  34	96°	3025-32	40'	195 (1589	s Cement cu. Ft. cu. Ft.
7	ole Size 2 1/4 7/8	<sup>26</sup> Ready 1/28/2	32 Casin	8 5/8 4 1/2 2 3/8	3500'	3452'  33 Dec	96°	3025-32	40'	195 (1589	s Cement cu. Ft.
VI. Wel	ole Size 2 1/4 2 7/8  I Test Day Oil	26 Ready 1/28/2	32 Casin	8 5/8 4 1/2 2 3/8	3500' ng Size Test Date	3452'  33 Del  23  34	96' Lengt	3025-32	bg. Pressure	195 (1589	s Cement cu. Ft. cu. Ft.  40 Csg. Pressure
VI. Wel  35 Date New  41 Choke S	ole Size 2 1/4 7/8 Test Da Oil	26 Ready 1/28/2 1/28/2 1/28/2 1/2 O	O02  32 Casin  very Date	8 5/8 4 1/2 2 3/8	3500' ng Size  Test Date /28/2002	3452' 33 Dec 23 34 32	96' Lengt	3025-32	bg. Pressure SI 575	195 (1589	s Cement cu. Ft. cu. Ft.  40 Csg. Pressure SI 660  46 Test Method Flowing
VI. Wel  35 Date New  41 Choke S  47 I hereby cercomplied with	ole Size 2 1/4 2 7/8 1 Test Day Oil Gize tify that the and that the	16 Ready 1/28/2 1/28/2  Ata  36 Gas Deliv  42 O  e rules of the ne informatio	o02  32 Casin  very Date  Oil Consei	8 5/8 4 1/2 2 3/8  37 1.  rvation Div	3500' ng Size  Test Date /28/2002	3452' 33 Dec 23 34 32	96' Lengt	3025-32	bg. Pressure SI 575	195 (1589	s Cement cu. Ft. cu. Ft.  40 Csg. Pressure SI 660  46 Test Method Flowing
VI. Wel  35 Date New  41 Choke S  47 I hereby cer complied with the best of my	ole Size 2 1/4 2 7/8  I Test Da 2 Oil Size Sify that the and that the knowledge	16 Ready 1/28/2  1/28/2  1/28/2  1/2 O  1/2 or rules of the rules of t	o02  32 Casin  very Date  Oil Consei	8 5/8 4 1/2 2 3/8  37 1.  rvation Div	Test Date /28/2002  As Water  Vision have been and complete to	3452' 33 Dec 25 34 32 38 Test 3	96' Lengt	3025-32	bg. Pressure SI 575	195 (1589	s Cement cu. Ft. cu. Ft.  40 Csg. Pressure SI 660  46 Test Method Flowing
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VI. Wel  35 Date New  41 Choke S  47 I hereby cercomplied with the best of my Signature:	ole Size 2 1/4 2 7/8  I Test Da 2 Oil Size Sify that the and that the knowledge	16 Ready 1/28/2 1/28/2  Ata  36 Gas Deliv  42 O  e rules of the ne informatio	o02  32 Casin  very Date  Oil Consei	8 5/8 4 1/2 2 3/8  37 1.  rvation Div	Test Date /28/2002  As Water  Vision have been and complete to	3452' 33 Dec 25 34 32 38 Test 3	96' Lengt	h is T	bg. Pressure SI 575 45 AOF	195 ( 1589 VISION	40 Csg. Pressure SI 660 46 Test Method Flowing
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VI. Wel  35 Date New  41 Choke S  47 I hereby cer complied with the best of my Signature:  Printed name: Peggy Cole	ole Size 2 1/4 2 7/8  I Test Da Oil Size tify that the and that the knowledge	ata  36 Gas Deliv  42 O  e rules of the ne information e and belief.	o02  32 Casin  very Date  Oil Consei	8 5/8 4 1/2 2 3/8  37 1.  rvation Div	Test Date /28/2002  As Water  Vision have been and complete to	3452' 33 Dec 25 34 32 38 Test 1 40 32 Approved by:	96' 255' Lengt	h "9 T	bg. Pressure SI 575 45 AOF	195 (1589) VISION	40 Csg. Pressure SI 660 46 Test Method Flowing
VI. Wel  35 Date New  41 Choke S  47 I hereby cer complied with the best of my Signature:  Printed name: Peggy Cole  Title: Regulatory S  Date:	ole Size 2 1/4 2 7/8  I Test Da Oil Size tify that the and that the knowledge	16 Ready 1/28/2 1/28/2  1/28/2  1/2 O  1/2 Co	o02  32 Casin  very Date  Oil Consei	8 5/8 4 1/2 2 3/8  37 1.  rvation Divove is true	Test Date /28/2002  As Water  Vision have been and complete to	3452' 33 Dec 25 34 32 38 Test 1 40 32 Approved by:	96' 255' Lengt	h "9 T	bg. Pressure SI 575  45 AOF EVATION DE	195 (1589) VISION	40 Csg. Pressure SI 660 46 Test Method Flowing