

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

XTO ENERGY INC.

3. ADDRESS AND TELEPHONE NO.

2700 FARMINGTON, SUITE K-1, FARMINGTON, NM 87401-5053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
660' FEL & 660' FSL SESE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

SEP 2001

15. DATE SPUDDED

8/11/01

16. DATE T.D. REACHED

8/15/01

17. DATE COMPL. (Ready to prod.)

9/14/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5,870' GR

19. ELEV. CASINGHEAD

5,870' GR

20. TOTAL DEPTH, MD & TVD

2,383'

21. PLUG, BACK T.D., MD & TVD

2,335'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

AZTEC PICTURED CLIFFS 2,080' - 2,090'

25. WAS DIRECTIONAL
SURVEY MADE
N

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIL/SP/GR/COMP NEUTRON/LITHO DENSITY/CAL/MSFL/CCL

27. WAS WELL CORED
N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	219'	8-3/4"	65 SX	
4-1/2" J-55	10.5#	2,381'	6-1/4"	265 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2,088'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2,080'-2,090' 0.38" - 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

2,080'-2,090'	500 gals 15% NEFE HCl acid &
	20,000 gals 70Q N2 foamed Clear-
	frac fluid carrying 44,080 #
	20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION 9/13/01		PRODUCTION METHOD <i>Flowing, gas lift, pumping - size and type of pump</i> FLOWING					WELL STATUS (<i>Producing or shut-in</i>) SI	
DATE OF TEST 9/13/01	HOURS TESTED 3-1/2	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 10	WATER - BBL. 3	GAS - OIL RATIO .	
FLOW. TUBING PRESS. 48	CASING PRESSURE 165	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 70	WATER - BBL. 21	OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

TEST WITNESSED BY

JIM BAKER

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray Martin

TITLE OPERATIONS ENGINEER

DATE 24 2001 19/17/01

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	672'	0		OJO ALAMO	672'	
LWR FRT COAL	2,019'	0		KIRTLAND SHALE	805'	
PC SANDSTONE	2,079'	0		FRMGTN SNDSTONES	986'	
				FRTLND FORMATION	1,703'	
				LWR FRT COAL	2,019'	
				PC SANDSTONE	2,079'	
				LEWIS SHALE	2,278'	