

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|---|---|
| ¹ Operator name and Address Dugan Production Corp. P. O. Box 420 Farmington, NM 87499-0420 (505)325-1821 | | ² OGRID Number 006515 |
| | | ³ Reason for Filing Code NW |
| ⁴ API Number 30 - 045-30724 | ⁵ Pool Name Twin Mounds Fruitland Sand PC | ⁶ Pool Code 86620 |
| ⁷ Property Code 003865 | ⁸ Property Name Turk's Toast | ⁹ Well Number 10 |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-------------------------|------------------------|--------------------|
| UI or lot no. C | Section 19 | Township 30N | Range 14W | Lot Idn | Feet from the 660' | North/South Line North | Feet from the 1,980' | East/West line West | County San Juan |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-------------------------|------------------------|--------------------|

¹¹ Bottom Hole Location

| | | | | | | | | | |
|---------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-------------------------|------------------------|--------------------|
| UI. or lot no. C | Section 19 | Township 30N | Range 14W | Lot Idn | Feet from the 660' | North/South line North | Feet from the 1,980' | East/West line West | County San Juan |
|---------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-------------------------|------------------------|--------------------|

| | | | | | |
|-----------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| ¹² Lse Code F | ¹³ Producing Method Code P | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|-----------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|

III. Oil and Gas Transporters

| | | | | |
|---|---|------------------------------|------------------------|---|
| ¹⁸ Transporter OGRID 151618 | ¹⁹ Transporter Name and Address El Paso Field Services 614 Reilly Ave., Farmington, NM 87401 | ²⁰ POD 2813279 | ²¹ O/G G | ²² POD ULSTR Location and Description Dugan's Turk's Toast CDP gas meter located at: H-6-29N-14W |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

IV. Produced Water

| | |
|------------------------------|--|
| ²³ POD 2831777 | ²⁴ POD ULSTR Location and Description |
|------------------------------|--|

V. Well Completion Data

| | | | | | |
|-------------------------------------|--|---------------------------------|--|---|---------------------------|
| ²⁵ Spud Date 12/17/01 | ²⁶ Ready Date 01/30/02 | ²⁷ TD 1,145' | ²⁸ PBTD 1,078' | ²⁹ Perforations 872'-1,018' | ³⁰ DHC, DC, MC |
| ³¹ Hole Size 8-3/4" | ³² Casing & Tubing Size 7" | ³³ Depth Set 125' | ³⁴ Sacks Cement 50 sacks Class "B" neat w/ 1/4# celloflake | | |
| 6-1/4" | 4-1/2" | 1,138' | 60 sx. Class "B" w/2% Lodense w/ 1/4# celloflake/sx. plus 60 sx. with 1/4# celloflake/sx. TOTAL: 194.4 cu. ft. (180 sx.) | | |
| | 2-3/8" tubing | 1,027' | | | |

VI. Well Test Data

| | | | | | |
|-----------------------------------|--|-------------------------------------|---------------------------------------|----------------------------------|------------------------------------|
| ³⁵ Date New Oil N/A | ³⁶ Gas Delivery Date N/A | ³⁷ Test Date 02/01/02 | ³⁸ Test Length 24 hours | ³⁹ Tbg. Pressure 5 | ⁴⁰ Csg. Pressure 200 |
| ⁴¹ Choke Size 3/4" | ⁴² Oil 0 | ⁴³ Water 100 | ⁴⁴ Gas 100 | ⁴⁵ AOF N/A | ⁴⁶ Test Method F |

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry Kochis*
Printed name: Terry Kochis
Title: Petroleum Engineer
Date: February 7, 2002 Phone: (505)325-1821

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: *[Signature]*
Approval Date: APR 28 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

| | | | |
|-----------------------------|--------------|-------|------|
| Previous Operator Signature | Printed Name | Title | Date |
|-----------------------------|--------------|-------|------|

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 16,025 PSIA at 601.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must
be accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests
on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filed for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will
be assigned and filled in by the District office.
3. Reason for filing code from the following table:
NW New Well
RC Recompletion
CH Change of Operator (Include the effective date.)
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (Include volume
requested)
If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the
United States government survey designates a Lot
Number for this location use that number in the 'UL or lot
no.' box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a
gas transporter
15. The permit number from the District approved C-129 for
this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this
completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new
well or recompletion and this POD has no number the
district office will assign a number and write it here.
21. Product code from the following table:
O Oil
G Gas
22. The ULSTR location of this POD if it is different from the
well completion location and a short description of the
POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is
moved from this property. If this is a new well or
recompletion and this POD has no number the district
office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the
POD (Example: "Battery A Water Tank", "Jones CPD
Water Tank", etc.)
25. MO/DA/YR drilling commenced
26. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing
shoe and TD if openhole
30. Write in 'DHC' if this completion is downhole commingled
with another completion, 'DC' if this completion is one of
two non-commingled completions in this well bore, or
'MC' if there are more than three non-commingled
completions in this well bore.

31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top
and bottom.
34. Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.
35. MO/DA/YR that new oil was first produced
36. MO/DA/YR that gas was first produced into a pipeline
37. MO/DA/YR that the following test was completed
38. Length in hours of the test
39. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
41. Diameter of the choke used in the test
42. Barrels of oil produced during the test
43. Barrels of water produced during the test
44. MCF of gas produced during the test
45. Gas well calculated absolute open flow in MCF/D
46. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
47. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report
48. The previous operator's name, the signature, printed
name, and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person