| m 3360-5 | | UNITED DEPARTMENT | Budget Bureau No. 1004-0135 | | |
|--|---|-----------------------------|--|--|--|
| 40, 1990) | | BUREAU OF LAN | Expires: March 31, 1993 | | |
| 2 T | | DURENO OF EM | After 1. The distribution of the | S. Lease Designation and Serial No. | |
| | SUND | RY NOTICES | AND REPORTS ON WELLS | NM-99003 | |
| 2 .13.1.1 | | | rill, or to deepen or reentry to a different reservoi | 6. If Indian, Aliotte or Tribe Name | |
| | | | RMIT—* for such proposals | | |
| SUBMIT IN TRIPLICATE | | | | 7. If Unit or CA, Agreement Designation | |
| Type of W | Vell | | | | |
| | Oil Well | X Gas Well | Other | 8. Well Name and No. | |
| Name of Operator | | | | WF Federal 31-2 | |
| ichardson Operating Company | | | | 9. API Well No. | |
| Address and Telephone No. | | | | 30-045-30726 | |
| 700 Lincoln, Suite 1700, Denver, Colorado 80203 (303) 830-8000 | | | | 10. Field and Pool, or Exploratory Area | |
| Location of Well (Footage, T, R, M, or Survey Description) | | | | Twin Mounds Pictured Cliffs | |
| 90' FNL & 909' FWL | | | | 11. County or Perioty State | |
| ec. 30-T30N-R14W | | | | San Juan County, NM | |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF | SUBMISSION | | TYPE OF ACTION | Command Bloom | |
| Γ- | _ | | Abandonment | Change of Plans | |
| L | Hobice of Intent | | Recompletion | New Construction Non-Routine Fracturing | |
| | ٦ | | Plugging Back | Water Stut-Off | |
| × | Subsequent Report | | Casing Repeir | Conversion to Injection | |
| <u> </u> | 7 | | Aftering Casing | Dispose Water | |
| L | Final Abandonment N | totice | X Other: see below | (Note: Report results of multiple completion on Well | |
| | | | X Other: see below | Completion or Recompletion Report and Log form). | |
| | | | and the second state and the second dates included acts | | |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)* | | | | | |
| If well is di | rectionally drilled, give sui | DSUFFACE IOCADORS ARIO TREA | Street and since As octan octans for the lines was an amount | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| 0-18-01 Spud 8 3/4" surface hole. Drill to 140'. Ran 4 jts 7" 20# casing to 139'. Cemented with 60 sxs Class B with | | | | | |
| 0-18-01 | Groulated approx. 4.5 bbls to pit. | | | | |
| | Ciculated approx. 4.5 bots to pic. | | | | |
| 0.10.01 | 0-19-01 Test BOP to 1000#. Test casing to 600#. Drill to 880'. | | | | |
| F15-01 LESC DOF TO 1000W. TESC COSING TO SOOT. STIM TO SOOT. | | | | | |
| 0-20-01 Drill to 880' TD. Ran 20 jts 4 1/2" 10# casing RIH with 4 1/2" guide shoe | | | | | |
| 720-01 Dia to 000 1D. Nail 20 JB 1 1/2 10 / Casing tall that 1 4/2 3-4-10 / Casing tall that 1 | | | | | |
| 0-20-01 20 joints 4 1/2" casing. SDFN. Ran 5 centralizers, Mix and pump 50 sx 2% c-lite. Class B Cement, 1/4" Cell | | | | c-lite Class B Cement, 1/4" Cello Flake. | |
| 5 20 01 | Displace cement with 13.5 BBL water. Casing set @ 875.44, Float set @ 831.36. RDMOL | | | | |
| Supplied to the territory of the territo | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| . I hereby certify that the fogegoing is true and correct | | | | | |
| Signed: | Mullin | J | Title: Operations Manager | Date: January 21, 2002 | |
| (This space for Federal or State office use) | | | | | |
| | rus upace for rederal or Stat | 10 CT17CB MPG) | Title: | Date: | |
| Approved by: | approval, if any: | | | | |
| | | coims for any names Image | ringly and willfully to make to any department or agenc | y of the United States any false, fictitious or fraudulent | |
| | . Section 1001, makes it a presentations as to any matter | | might wise remains as more as any supportance or again. | · · | |

MH