

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

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| <p>1. Type of Well<br/>GAS</p> <hr/> <p>2. Name of Operator<br/><b>BURLINGTON<br/>RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M<br/>1170' FNL, 1855' FEL, Sec. 11, T-30-N, R-10-W, NMPM</p> | <p>5. Lease Number<br/>NMNM-03195</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number<br/>Sunray H Com #6M</p> <p>9. API Well No.<br/>30-045-30728</p> <p>10. Field and Pool<br/>Blanco MV/Basin DK</p> <p>11. County and State<br/>San Juan Co, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

12-5-01 Drill to intermediate TD @ 3520'. Circ hole clean.

12-6-01 Circ hole clean. TOOH. TIH w/81 jts 7" 20# J-55 ST&C csg, set @ 3513'. Circ hole clean. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmt'd w/436 sx Class "B" 50/50 poz w/3% gel, 4% calcium chloride (1068 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (120 cu.ft.). Displace w/142 bbl wtr. No cmt circ to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK.

12-7-01 Drilling ahead.

12-10-01 Drill to TD @ 7915'. Circ hole clean. TOOH. TIH w/2 jts 4 1/2" 11.6# L-80 LT&C csg, 184 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7915'.

12-11-01 Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt'd w/438 sx Class "B" 50/50 poz w/3% gel, 1.4% fluid loss, 0.1% retardant, 0.1% reducer, 5 pps Gilsonite, 0.25 pps Flocele (644 cu.ft.). WOC. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Cole* Title Regulatory Supervisor Date 12/28/01

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

