District i

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

the best of my knowledge and belief.

Regulatory Supervisor (tlw)

2/6/2002

Phone:

(505)326-9700

Signature

Printed name Peggy Cole

Title:

Date:

District III

## State of New Mexico Energy, Minerals & Natural Resources

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Submit to Appropriate District Office

Oil Conservation Division

Reformatted July 20, 2001

Form C-104

1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address <sup>2</sup> OGRID Number Burlington Resources Oil & Gas Company LP PO Box 4289 <sup>3</sup> Reason for Filing Code/ Effective Date Farmington, New Mexico 87499 New Drill <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code 30-045-30728 Basin Dakota 74599 <sup>8</sup> Property Name **Property Code** Well Number 7571 Sunray H Com **6M** 10 Surface Location Ul or lot no. | Section Range Feet from the North/South Line Township Lot.Idn Feet from the East/West line County 11 30N 10W 1170 North East San Juan 11 Bottom Hole Location UL or lot no. | Section | Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method 16 C-129 Effective Date **Gas** Connection 15 C-129 Permit Number <sup>17</sup> C-129 Expiration Date Code Date F **Flowing** III. Oil and Gas Transporters 18 Transporter Transporter Name 20 POD 21 O/G 22 POD ULSTR Location **OGRID** and Address and Description 9018 **Giant Industries** 0 151618 El Paso Field Services G 2831215 IV. Produced Water <sup>24</sup> POD ULSTR Location and Description POD 8 V. Well Completion Data 25 Spud Date <sup>27</sup> TD 26 Ready Date 28 PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, MC 12/2/2001 1/28/2002 7915 7880' 7682-7835' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 9 5/8 12 1/4 235' 212 cu. Ft. 8 3/4 7 3513' 1188 cu. Ft. 6 1/4 4 1/2 7915' 644 cu. Ft. 2 3/8 7813' VI. Well Test Data 35 Date New Oil <sup>36</sup> Gas Delivery Date 37 Test Date 39 Tbg. Pressure 38 Test Length <sup>40</sup> Csg. Pressure 1/28/2002 SI 1130 SI 1150 <sup>42</sup> Oil <sup>44</sup> Gas <sup>43</sup> Water 45 AOF 41 Choke Size <sup>46</sup> Test Method 1374 Flowing OIL CONSERVATION DIVISION <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to

Approved by:

Approval Date:

FEB - 8 2002

Title: