

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03195
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. SUNRAY H COM 6M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T30N R10W SWSE 1170FSL 1855FEL		9. API Well No. 30-045-30728-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/17/02) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. SDON.
(7/18/02) TIH w/CIBP. set @ 5920'. Perf Point Lookout/Menefee @ 5542, 5548, 5572, 5574, 5578, 5586, 5588, 5590, 5598, 5600, 5609, 5618, 5634, 5636, 5654, 5656, 5678, 5686, 5705, 5729, 5749, 5797, 5827, 5855, 5884 w/25 0.26" diameter holes. Frac Point Lookout/Menefee w/20 bbls 15% HCL, 99,000 gals 2% KCL slk wtr, 100,000# 20/40 sand. TIH w/CIBP, set @ 5500'. Perf Menefee/Cliff House @ 4822, 4831, 4905, 4928, 4938, 4940, 4946, 4948, 4954, 4956, 4974, 4982, 4984, 5003, 5064, 5070, 5108, 5110, 5116, 5157, 5168, 5318, 5322, 5386, 5388, 5398, 5400, 5464, 5466 w/29 0.26" diameter holes. Frac Menefee/Cliff House w/20 bbls 15% HCL, 99,000 gals 2% KCL slk wtr, 100,000# 20/40 sand. SDON.
(7/19/02) TIH w/CIBP. set @ 4700'. PU 4-1/2" csg, stretch 10-1/2", free below 3000'. Chemical cut 4-1/2" csg @ 2987'. TOO H w/4-1/2" csg. Ran CBL @ 2900'-surface. TOC @ 1585'. SDON.
(7/22/02) (Verbal approval from Jim Lovato, BLM, no need for cement remediation). TIH w/mill to 2500'. Unload hole. TIH to CIBP @ 4700'. Est circ. Mill out CIBP @ 4700'. TIH, tag up @ 5450'. Est

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13448 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 08/19/2002 (02MXH0529SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 08/09/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 08/19/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

Additional data for EC transaction #13448 that would not fit on the form

32. Additional remarks, continued

circ. CO to 5500'. Mill out CIBP @ 5500'. TIH, tag up @ 5542'. Push junk to 5643'. Blow well.
(7/23/02) Push junk to 5773'. CO to 5920'. Mill out CIBP @ 5920'. Circ & CO to 7898'. Alternate
blow & flow well.
(7/24/02) TOOH w/mill. TIH w/2-3/8" tbg, tag up @ 7818'. CO to PBTD @ 7898'. Alternate blow & flow
well.
(7/25/02) CO to PBTD @ 7898'. Alternate blow & flow well.
(7/26/02) CO to PBTD. Land 251 jts 2-3/8" 4.7# J-55 tbg @ 7782'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under dhc641az.

NMCCD