District I

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

Signature:

Title:

Date:

Printed name: Peggy Cole

Regulatory Supervisor (tlw)

8/8/2002

all

(505)326-9700

State of New Mexico Energy, Minerals & Natural Resources

S

Oil Conservation Division

Submit to Appropriate	District Office
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Reformatted July 20, 2001

Form C-104

District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number Operator name and Address Burlington Resources Oil & Gas Company LP 3 Reason for Filing Code/ Effective Date PO Box 4289 Farmington, New Mexico 87499 New Drill Pool Code ⁵ Pool Name ⁴ API Number 72319 30-045-30728 Blanco Mesaverde ⁹ Well Number ⁸ Property Name ⁷ Property Code <u>6M</u> Sunray H Com 7571 10 Surface Location East/West line County Feet from the North/South Line Township Lot.Idn Feet from the Range Ul or lot no. | Section 1855 East San Juan 1170 North 10W 30N 11 Bottom Hole Location East/West line County Feet from the UL or lot no. | Section | Township Range Lot Idn Feet from the North/South line ¹⁷ C-129 Expiration Date 16 C-129 Effective Date 15 C-129 Permit Number 12 Lse Code 13 Producing Method Gas Connection Code Date Flowing III. Oil and Gas Transporters ²⁰ POD 22 POD ULSTR Location ²¹ O/G 18 Transporter Transporter Name and Description **OGRID** and Address O 9018 **Giant Industries** G 151618 El Paso Field Services IV. Produced Water ²⁴ POD ULSTR Location and Description V. Well Completion Data ²⁷ TD 30 DHC, MC 28 PBTD ²⁹ Perforations 26 Ready Date 25 Spud Date dhc641az 4822-5884" 7898' 7/26/2002 7915 12/2/2001 ³⁴ Sacks Cement 33 Depth Set 32 Casing & Tubing Size 31 Hole Size 212 cu. Ft. 235 12 1/4 9 5/8 1188 cu. Ft. 7 3513' 8 3/4 644 cu. Ft. 7915 6 1/4 4 1/2 7782 2 3/8 VI. Well Test Data 39 Tbg. Pressure ⁴⁰ Csg. Pressure 38 Test Length 37 Test Date 35 Date New Oil 36 Gas Delivery Date SI 256 SI 410 7/26/2002 44 Gas 45 AOF 46 Test Method ⁴³ Water ⁴² Oil 41 Choke Size **Flowing** 600 OIL CONSERVATION DIVISION ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief, Sales 4. THE TUPERAR Approved by:

Title:

Approval Date:

A 100 4