	COLM 4 CIL				
	5 BLM 1 File	STATES		1	FORM APPROVED
Form 3160-5 UNITED STATES (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Budget Bureau No. 1004-0135
					-
	BUREAU OF LAND	WANAGEWENT		5 1 5	Expires: March 31,1993
	- WIND TO NOTIOES	AND DEDORTS ON	MELLS	NM 19	esignation and Serial No.
2001 1179	Do not use this form for proposals	AND REPORTS ON	VYELLO	oir 6 Windia	
	Do not use this form for proposals to	to arill or to deepen or re	entry to a unierent reserv	OII. 6. II IIIdia	n, Allotted or Tribe Name
^		OR PERMIT -" for such	proposais		
SUBMIT IN TRIPLICATE					
1. Type of We	H			7. If Unit	or CA, Agreement Designation
	Oil Gas		17/10		
	Well X Well	Other	<u> </u>		
2. Name of Operator					me and No.
Dugan Production Corp. 2001					Toast Com #92
3. Address and Telephone No.					il No.
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821					30730
Location of Well (Footage, Sec., T., R., M., or Survey Description)					and Pool, or Exploratory Area
805' FSL	. & 2195' FWL (SE/4 SW/4)		· · · · · · · · · · · · · · · · · · ·	್ರ್ಯ∕ Basin	Fruitland Coal
	ec. 16, T30N, R14W, NMPM		Con a sub		y or Parish, State
•	•				uan, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION	<u> </u>	TYPE OF ACTION		
	Notice of Intent	Abandonment		☐ Change	of Plans
		Recompletion		☐ New Co	nstruction
K)	Subsequent Report	☐ Plugging Back		☐ Non-Ro	utine Fracturing
571	oubodquoin report	Casing Repair		☐ Water S	hut-Off
	Final Abandonment Notice	Altering Casing		Convers	sion to Injection
	Filial Abaldoninient Notice	Other	Completion	Dispose	
		0.1161		(Note: Repo	rt results of multiple completion on Well or Recompletion Report and Log form.)
13. Describe P	roposed or Completed Operations (Clearly state all perting give subsurface locations and measured and true vertical controls are supported in the controls of the control of the controls of the control of the contro	ent details, and give pertinent dates depths for all markers and zones pe	, including estimated date of starting a tinent to this work.)*		
 Pressure test casing to 3,000 psi. Run GR-CCL-CNL Perforate Fruitland Coal 888'-894', 993'-997', 1,026'-1,040', with 4 spf (96 shots for 24 ft.) Breakdown with 350/gal. 15% HCL followed by Frac 61,000# 20/40 sand in 12,000 gal. 70 quality foam containing 20# linear gel. Job complete 11/06/01. 					
14. I hereby	certify that the foregoing is true and correct				
Signed	Moodure Terry Kochis	TitleEngineer	Da	nte11	/13/01
(This space for Federal or State office use)					
Annyana d b		Title	Da	ate	
Approved by	annual # anu				FOR HEGON
conditions of	approval, if any:				
			CAL - LANCE CO.	au falce for	e fraudulent statements
Title 18 U.S.C.	. Section 1001, makes it a crime for any person knowing ions as to any matter within its jurisdiction.	y and willfully to make to any depar	ment or agency or the United States a	my raise, incutious o	i iradalistic statornetta
or representati	ions as to any matter within its juristiction.				

SHAPPIN

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