

SUBMIT IN DUPLICATE:
(Other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-19403	
b. TYPE OF COMPLETION:		NEW <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1350' FNL & 660' FWL (SE/4 NW/4)						8. FARM OR LEASE NAME, WELL NO. Riviera Com #2	
At top prod. interval reported below same						9. API Well No. 30 045 30732	
At total depth same						10. FIELD AND POOL, OR WILDCAT Twin Mounds FR Sand PC	
14. PERMIT NO.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit E Sec. 18, T30N, R14W	
15. DATE SPUDDED 11/15/2001						12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 11/8/2001						13. STATE NM	
17. DATE COMPL. (Ready to prod.) 12/5/2001						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5387'	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 930'	
21. PLUG BACK T.D., MD & TVD 872'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY TD						24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*	
25. WAS DIRECTIONAL SURVEY MADE no						26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL	
27. WAS WELL CORED no						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
7"		20#	120'	8-3/4"	50 sx. class "B" neat		
4-1/2"		10.5#	928'	6-1/4"	50 sx. 2% Lodense w/1/4lb./sx. celloflake/sx.		
					Tail w/50 sx. Class "B" neat with 1/4 lb. celloflake/sx.		
					150 sx. total cement		
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1820	NA
31. PERFORATION RECORD (Interval, size and number) 640'-797' 4 spf (total 72 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
						640'-648'	100 gal 15% HCl
						787'-797'	100 gal 15% HCl
						TOTALS: 200 gal. 15% HCl, 54,000# 20/40 sand, 31,300 gal 70 quality foam containing	
33.* PRODUCTION						20# linear gel	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL
12/20/2001		24 hrs	3/4"		0	25	100
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)
5		100		0	25	100	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented - to be sold						TEST WITNESSED ACCEPTED FOR	
35. LIST OF ATTACHMENTS						JAN 9 2 2002	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE	
SIGNED <u>Kochis</u>		Title <u>Engineer</u>				Date <u>12/21/2001</u>	
		Terry Kochis					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	---		
				Kirtland	surface		
				Fruitland	390'		
				Pictured Cliffs	787'		
				Total Depth	1265'		