

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM 03998	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR XTO Energy Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. BASSETT #1R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FNL & 1810' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-30735	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 33 - T30N - R10W	
15. DATE SPUDDED 9/8/01		12. COUNTY OR PARISH SAN JUAN	
16. DATE T.D. REACHED 9/29/01		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 2/19/02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6130' GL 6142' KB	
19. ELEV. CASINGHEAD 6130'		20. TOTAL DEPTH, MD & TVD 7427'	
21. PLUG, BACK T.D., MD & TVD 5808'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4672' - 5097' Mesaverde		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED			

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-1/4" J-55	24#	417'	12-1/4"	540 sx, TOC @ surf	
5-1/2" J-55	15.5#	6871'	7-7/8"	959 sx, DVT 3932', TOC 1000'	
4" J-55	10.46#	6639' - 7411'	6-1/2"	200 sx, TOC @ 6639	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4998'	

31. PERFORATION RECORD (Interval, size and number)

4672' - 5097' (ttl 46 - 0.36" holes)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4672' - 4821'	See attachment
4883' - 5097'	See attachment

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD <i>Flowing, gas lift, pumping - size and type of pump</i> Flowing				WELL STATUS (Producing or shut-in)	
DATE OF TEST 2/19/02	HOURS TESTED 3	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 154	WATER - BBL. 6	GAS-OIL RATIO
FLOW. TUBING PRESS. 363	CASING PRESSURE 724	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 1282	WATER - BBL. 48	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Kevin Harris

35. LIST OF ATTACHMENTS

Attachment with perforating & stimulation details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

OPERATIONS ENGINEER

DATE

2/19/02

(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

FEB 25 2002

FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			PREVIOUSLY SUBMITTED			

38.

Attachment to Form 3160-4

Bassett #1R
API # 30-045-30735
2/19/02

31. Perf Record:

4672', 79', 84', 89', 95', 97', 4709', 18', 24', 26', 32', 35', 37', 45', 53', 58', 63', 4803', 07',
13', 17', 21', 83', 91', 4915', 17', 21', 33', 39', 50', 55', 61', 67', 69', 71', 92', 95', 5014', 22',
30', 36', 52', 58', 73', 87', 97' (ttl 46 - 0.36" holes)

32. Acid, Shot, Fracture, Cement Squeeze, etc.:

<u>Interval</u>	<u>Amount & kind of material used</u>
4672' - 4821'	1000 gals 7-1/2% HCl acid w/33 ball sealers; 125,000 gals 70Q N2 foamed gelled water carrying 138,581# 20/40 Brady sand
4883' - 5097'	1000 gals 7-1/2% HCl acid w/36 ball sealers; 135,000 gals 70Q N2 foamed gelled water carrying 144,799# 20/40 Brady sand

