Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evnirae: November 20, 20

R	UREAU OF LAND MANA	AGEMENT				CHIDEI 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and 2027 2027 abandoned well. Use form 3160-3 (APD) for such proposals.					rial No. 03998	
					, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse				7. If Unit of	r CA/Agreer	ment, Name and/or No.
 Type of Well Oil Well ☐ Oth 	(33)	8. Well Nan BASSE	』8. Well Name and No. ■ BASSETT 1R			
2. Name of Operator	HOLLY PERKINS 9. API Well No.					
XTO ENERGY INC	E-Mail: Holly_12	erkins@xtoenerg	- \ 7 	30-045-30735-00-S1		
3a. Address 2700 FARMINGTON AVE., B FARMINGTON, NM 87401	3b. Phone No. Ph: 505.324 Fx: 505.564.	ا BASIN	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T	1)	11. County	11. County or Parish, and State			
Sec 33 T30N R10W NENW 9		SAN JU	SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, REPORT, OF	OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production (Start/Re	sume)	☐ Water Shut-Off
☐ Alter Casing		☐ Fract	ure Treat	☐ Reclamation		□ Well Integrity
Subsequent Report	□ Casing Repair	☐ New	Construction	☐ Recomplete		Other
☐ Final Abandonment Notice ☐ Change Plans		☐ Plug	and Abandon	andon		Subsurface Comming ng
	☐ Convert to Injection	Plug		□ Water Disposal		-
13. Describe Proposed or Completed Open If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fit	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface lo the Bond No. on sults in a multiple	ocations and measu file with BLM/BIA completion or reco	red and true vertical depths on Required subsequent report completion in a new interval a	of all pertiner ts shall be fi Form 3160-	nt markers and zones. iled within 30 days -4 shall be filed once
8/9/02 - 8/15/02: MIRU compl Cleaned out fill fr/5,751' - 5,80 fill fr/7,254' - 7,364' PBTD. PL 4,672' - 5,097'. DK perfs 6,96 production as DHC DK/MV pro	8'. Released RBP @ 5,8 JH. Removed BOP. Lan 6' - 7,215'. PBTD 7,364'.	308'. TOH w/R ded 2-3/8" pro	BP. TIH w/NC. d tba @ 7.088′.	Cleaned out MV perfs		
Approved production allocation	ns:					
Gas: DK 37% MV 63% Oil: DK 41% MV 59% Wtr: DK 46% MV 54%						
14. I hereby certify that the foregoing is	true and correct				····	
	Electronic Submission #	ENERGY INC. s	ent to the Farmi	naton	វា	
Name (Printed/Typed) RAY MARTIN Title				ER		
Signature (Electronic S	ubmission)		Date 08/20/2	002		
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE USE		
Approved By ACC	EPTED			HEW HALBERT OLEUM ENGINEER	Date 08	/22/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington