UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent New Construction Now Conversion to Injection Zosing Repair Altering Cassing Conversion to Injection Injection Now Conversion to Injection No		s	
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Tribe Name GAS 7. Unit Agreement Name 8. Well Name & Number Carle #100 9. API Well No. 30-045-30741 10-045-307			
Name of Operator **RESOURCES*** OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Weil, Footage, Sec., T. R. M Location of Weil, Footage, Sec., T. R. M CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Abandonment X Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection Describe Proposed or Completed Operations 12-26-01 MIRU, Spud well & 11:30 p.m. 12-26-01, Drill to 142'. Circ hole clean. TOOL TITH w/3 sts 7' 203 p.55 ST&C csg, set & 142'. Pump 10 bbl wtr ahead, Cmtd w/55 sx Class "B" neat cmt w/38 calcium chloride, 0.25 pps cellophane (65 cu.ft.). Displace w/4.5 bbl wtr. Circ 5 bbl cmt to surface. WOC. 12-27-01 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. APD ROW related Title Regulatory Supervisor Date 1400 Title Regulatory Supervisor Date 1401 Title Date Title Date Title Date		6.	<u>.</u>
Name of Operator **PLESCURCES*** OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 **PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T. R. M 1670'FNL, 940'FEL, Sec.20, T-30-N, R-11-W, NMPM	GAS		
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