## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Tribe Name  (GAS)  (Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  (Acarle #100  (Acarle #100		Sundry Not	ices and Rep	orts on wer	ıs		
GAS  Name of Operator  RESOURCES  OIL & GAS COMPANY  Address & Phone No. of Operator PO BOX 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent Abandoment X Subsequent Report Plugging Back Non-Routine Fracturing Altering Casing Repair Altering Casing Conversion to Injection  Altering Casing Repair  Water Shut off  Water Shut off  Altering Casing Conversion to Injection  Altering Casing Repair  Altering Casing Repair  Water Shut off  Altering Casing Conversion to Injection  Altering Casing Repair  Altering Casing Repair  Water Shut off  Altering Casing Repair  Altering Casing Casing Repair  Altering Casing Ca					The state of the s	- 5.	NMSF-078138
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Name of Operator  **PLESCREES**  OIL & GAS COMPANY  Address & Phone No. of Operator	GAS					7	Thit Agreement Na
Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Location of Well, Well, N, MPM  Location of Well, Footage, Sec., T, R, M  Location of Well, Non-Routine Fred Basin Fruitland  Abandonment Change of Plans  New Construction  Ne	Name of Operat	tor			<b>A</b>	· /•	OHIC AGIESMENT NO
Address & Phone No. of Operator PO BOX 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M 1670'FNL, 940'FEL, Sec.20, T-30-N, R-11-W, NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Recutine Fracturing Casing Repair Altering Casing Water Shut off Materian Cours of State Office use)  12-29-01 Drill to TD @ 2450'. Circ hole clean. TOOH. TIH, ran logs. TIH w/76 jts 4 ½' 10.5\frac{1}{3} -55 ST&C csg, set @ 2443'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahead. Cmtd w/205 sx Class "C" Type III cmt w/18 calcium chloride, 0.25 pps Plocele, 5 pps LCM-1, 0.4\frac{1}{3} fluid loss, 0.4\frac{1}{3} sodium metastlicate (437 cu.ft.). Taile w/90 sx Class "C" Type III cmt w/18 calcium chloride, 0.2\frac{1}{3} fluid loss, 0.2\frac{1}{3} fluid	BURLIN	GTQN		j. V	AW _ i _ i	3	
FO Box 4289, Farmington, NM 87499 (505) 326-9700  1670'FNL, 940'FEL, Sec.20, T-30-N, R-11-W, NMPM  10. Pield and Pool Basin Fruitlann  COUNTY and State San Juan Co, NM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  X Subsequent Report  Plugging Back  Pinal Abandonment  Casing Repair  Altering Casing  Conversion to Injection  Cother  Describe Proposed or Completed Operations  12-29-01 Drill to TD @ 2450'. Circ hole clean. TOOH. TIH, ran logs. TIH w/76 jts 4 ½' 10.5½ J-55 ST&C csg, set @ 2443'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahead. Cmtd w/205 sx Class "C" Type III cmt w/1% calcium chloride, 0.25 pps Flocele, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (437 cut.ft.). Tailed w/90 sx Class "C" Type III cmt w/1% calcium chloride, 0.25 fps Incele, 5 pps LCM-1, 0.4% fluid loss, 0.25 pps Flocele (125 cu.ft.). Circ 28 bbl cmt to surface. WOC. PT 4 ½" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  4. I hereby certify that the foregoing is true and correct.  igned  No. Title Regulatory Supervisor Date 1/17/02  Date 1/17/02  Date 1/17/02  Date 1/17/02  Date 1/17/02  Date 1/17/02	RESOUR	CES OIL				8.	
Location of Well, Footage, Sec., T, R, M  1670'FNL, 940'FEL, Sec.20, T-30-N, R-11-W, NMPM  10. Field and Fool Bassin Fruitlam  11. County and State  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  12. Subsequent Report  13. Subsequent Report  14. Describe Proposed or Completed Operations  12-29-01 Drill to TD @ 2450'. Circ hole clean. TOOH. TIH, ran logs. TIH w/76  15	Address & Phone PO Box 4289,	ne No. of Opera Farmington, N	<b>ator</b> M 87499 (505	326-9700		9.	API Well No.
1670'FNL, 940'FEL, Sec.20, T-30-N, R-11-W, NMPM  11. County and Station Type of Submission  Notice of Intent Abandonment Subsequent Report Plugging Back Coher -  Coher -  Describe Proposed or Completed Operations  12-29-01 Drill to TD @ 2450'. Circ hole clean. TOOH. TIH, ran logs. TIH w/76 jts 4 ½' 10.5# J-55 ST&C csg, set @ 2443'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahead. Cmtd w/205 sx Class "C" Premium Lite cm w/8% gel, 3% calcium chloride, 0.25 pps Flocele, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (437 cu.ft.). Tailed w/90 sx Class "C" Type III cmt w/1% calcium chloride, 0.2% fluid loss, 0.25 pps Flocele (125 cu.ft.). Circ 28 bbl cmt to surface. WOC. PT 4 ½" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  4. I hereby certify the foregoing is true and correct.  igned  Title Regulatory Supervisor Date 1/17/02  This space for Federal or State Office use)					-	10.	•
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Abandonment  Recompletion  Notice of Intent  Abandonment  Recompletion  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Altering Casing  Conversion to Injection  Altering Casing  Conversion to Injection  Altering Casing  Conversion to Injection  Conversion to Injection  Tother  Describe Proposed or Completed Operations  12-29-01 Drill to TD @ 2450'. Circ hole clean. TOOH. TIH, ran logs. TIH w/76  jts 4 ½' 10.5# J-55 ST&C csg, set @ 2443'. Pump 10 bbl wtr, 20 bbl  mud flush, 10 bbl wtr ahead. Cmtd w/205 sx Class "C" Fremium Lite cm  w/8* gel, 3* calcium chloride, 0.25 pps Flocele, 5 pps LCM-1, 0.4*  fluid loss, 0.4* sodium metasilicate (437 cu.ft.). Tailed w/90 sx  Class "C" Type III cmt w/1* calcium chloride, 0.2* fluid loss, 0.25  pps Flocele (125 cu.ft.). Circ 28 bbl cmt to surface. WOC. PT 4 ½"  csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  4. I hereby certify that the foregoing is true and correct.  igned  Title Regulatory Supervisor Date 1/17/02  Title Regulatory Supervisor Date 1/17/02  Title Regulatory Supervisor Date 1/17/02	Location of W	eil, rootage, : 'FEL. Sec.20, !	T-30-N, R-11-	·W, NMPM			Basin Fruitland
Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Water Shut off  Conversion to Injection  Non-Routine Fracturing  Water Shut off  Casing Repair  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Water Shut off  Water Shut off  Conversion to Injection  Injection  Non-Routine Fracturing  Non-Routine Fracture  Non-Routine Fractu	10/0 1112/ 310	, 200121,	·			11.	County and State San Juan Co, NM
Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Water Shut off  Conversion to Injection  Non-Routine Fracturing  Water Shut off  Casing Repair  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Water Shut off  Water Shut off  Conversion to Injection  Injection  Non-Routine Fracturing  Non-Routine Fracture  Non-Routine Fractu	CHECK APPROP	RIATE BOX TO I	NDICATE NATU	RE OF NOTICE	REPORT,	OTHER	DATA
Recompletion New Construction  X Subsequent Report Plugging Back Casing Repair Water Shut off  Final Abandonment Altering Casing Conversion to Injection  X Other - Conversion to Injection  12-29-01 Drill to TD @ 2450'. Circ hole clean. TOOH. TIH, ran logs. TIH w/76  its 4 ½' 10.5# J-55 STAC csg, set @ 2443'. Pump 10 bbl wtr, 20 bbl  mud flush, 10 bbl wtr ahead. Cmtd w/205 sx Class "C" Fremium Lite cm  w/8* gel, 3* calcium chloride, 0.25 pps Flocele, 5 pps LCM-1, 0.4*  fluid loss, 0.4* sodium metasilicate (437 cuft.). Tailed w/90 sx  Class "C" Type III cmt w/1% calcium chloride, 0.2% fluid loss, 0.25  pps Flocele (125 cu.ft.). Circ 28 bbl cmt to surface. WOC. PT 4 ½"  csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  4. I hereby certify that the foregoing is true and correct.  igned	Type of Submi	ssion		Type of Ac	tion		
Non-Red   Non-Red   Water Shut off   Altering Casing Repair   Water Shut off   Altering Casing   Conversion to Injection	Notic	e of Intent		onment oletion	Change New Con	struc	tion
Casing Repair	X Subse	guent Report	Plugg	ing Back _	Non-kou	tine	Fracturing
Describe Proposed or Completed Operations  12-29-01 Drill to TD @ 2450'. Circ hole clean. TOOH. TIH, ran logs. TIH w/76     jts 4 ½ 10.5# J-55 ST&C csg, set @ 2443'. Pump 10 bbl wtr, 20 bbl     mud flush, 10 bbl wtr ahead. Cmtd w/205 sx Class "C" Premium Lite on     w/8% gel, 3% calcium chloride, 0.25 pps Flocele, 5 pps LCM-1, 0.4%     fluid loss, 0.4% sodium metasilicate (437 cu.ft.). Tailed w/90 sx     Class "C" Type III cmt w/1% calcium chloride, 0.2% fluid loss, 0.25     pps Flocele (125 cu.ft.). Circ 28 bbl cmt to surface. WOC. PT 4 ½"     csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  4. I hereby certify that the foregoing is true and correct.  igned     Title Regulatory Supervisor Date 1/17/02  This space for Federal or State Office use)			Casing	Repair _	Water S	hut c	off on Injection
12-29-01 Drill to TD @ 2450'. Circ hole clean. TOOH. TIH, ran logs. TIH w/76  jts 4 ½' 10.5# J-55 ST&C csg, set @ 2443'. Pump 10 bbl wtr, 20 bbl  mud flush, 10 bbl wtr ahead. Cmtd w/205 sx Class "C" Premium Lite cn  w/8* gel, 3* calcium chloride, 0.25 pps Flocele, 5 pps LCM-1, 0.4*  fluid loss, 0.4* sodium metasilicate (437 cu.ft.). Tailed w/90 sx  Class "C" Type III cmt w/1* calcium chloride, 0.2* fluid loss, 0.25  pps Flocele (125 cu.ft.). Circ 28 bbl cmt to surface. WOC. PT 4 ½"  csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  4. I hereby certify that the foregoing is true and correct.  igned  Title Regulatory Supervisor Date 1/17/02  This space for Federal or State Office use)	Final	Abandonment	Alter	ing Casing <sub>-</sub>	Convers	1011 0	o injection
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igned no This space for Federal or State Office use)	12-29-01	jts 4 ½' 10.5 mud flush, 10 w/8% gel, 3% fluid loss, 0 Class "C" Typ	# J-55 ST&C of bbl wtr aheacalcium chlosome ST cmt w/	csg, set 0 2 ad. Cmtd w/2 ride, 0.25 ] etasilicate 1% calcium ( Circ 28 bb.	2443'. Pump 205 sx Clas ops Flocele (437 cu.ft chloride, 0	s "C"  5 "C"  6, 5 p  1.). T  1.2% f  1.1face	Premium Lite cmt ops LCM-1, 0.4% Cailed w/90 sx Fluid loss, 0.25 e. WOC. PT 4 ½"
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	110 \ /	7 1 2 25	ate Office u	se)			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.