

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NMSF 081239											
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
2. NAME OF OPERATOR XTO Energy Inc.				7. UNIT AGREEMENT NAME											
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090				8. FARM OR LEASE NAME, WELL NO. LITTLE STINKER #1M											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1975' FNL & 660' FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-30754											
10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 11, T30N, R12W											
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH SAN JUAN		13. STATE NM							
15. DATE SPUDDED 10/25/01		16. DATE T.D. REACHED 11/9/01		17. DATE COMPL. (Ready to prod.) 1/21/02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5833' GLn 5845 KB		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7175'		21. PLUG, BACK T.D., MD & TVD 6942' (CIBP)		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0'-7175'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* DAKOTA: 6658'-6870''								25. WAS DIRECTIONAL SURVEY MADE NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHL. ARRAY INDUCTION/SP/GR/DENSITY/CSN/GR/CCL								27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24# J-55		372'		12-1/4"		250 SX CIRC 20 BBLS TO SURF.							
4-1/2"		10.5# K-55		7175'		7-7/8"		575 SX CIRC 49 BBLS TO SURF.							
								700 SX CIRC 38 BBLS TO SURF.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE					
										2-3/8"					
										6845'					
31. PERFORATION RECORD (Interval, size and number) DAKOTA 6953'-55' (2 holes, 0.29") CIBP @ 6942' DAKOTA 6857'-70 (6 holes, 0.29") DAKOTA 6815.5'-39' (8 holes, 0.29") DAKOTA 6750'-56', 6708'-38, 6658' (73 holes, 0.29")										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6815.5'-70'		46,494 gal 70Q CO2 foam w/78,180#			
												20/40sd & 2,540# Flex sd			
										6658'-6756'		33,810 gal 70Q CO2 foam w/51,683#			
												20/40 sd			
33.* PRODUCTION															
DATE FIRST PRODUCTION 1/22/02		PRODUCTION METHOD: Flowing, gas lift, pumping - size and type of pump FLOWING						WELL STATUS (Producing or shut-in) SI							
DATE OF TEST 1/22/02		HOURS TESTED 5-1/4 hrs		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD →		OIL - BBL. 0		GAS - MCF. 146		WATER - BBL. 35.6		GAS - OIL RATIO	
FLOW. TUBING PRESS. 105		CASING PRESSURE 500		CALCULATED 24-HOUR RATE →		OIL - BBL. 0		GAS - MCF. 668		WATER - BBL. 163				OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD										TEST WITNESSED BY DALE McINNES					
35. LIST OF ATTACHMENTS REMAINDER OF FRAC INFO ON BACK PAGE															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED _____ TITLE OPERATIONS ENGINEER										DATE 1/22/02					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Frac Job Cont:	6658' - 6756'		44,604 gals 70Q CO2 foam w/77,220# sd & 2,880# Flex sand	Lower FTC	2138'	
				Pictured Cliffs	2178'	
				Mesaverde	3758'	
				Gallup	5785'	
				Greenhorn	6536'	
				Dakota	6656'	