

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF081239 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LITTLE STINKER 1M ✓

9. API Well No.
30-045-30754 ✓

10. Field and Pool, or Exploratory
BASIN DAKOTA/BLANCO MESAVERD ✓

11. County or Parish, and State
SAN JUAN COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

Contact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com

3a. Address
2700 FARMINGTON AVE, BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T30N R12W SENE 1975FNL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to remove the CIBP @ 5,300' and downhole commingle the Blanco Mesaverde and Basin Dakota pools. Attached is information being submitted to the NMOCD for their approval.

ENTERED
AFMSS

JUN 27 2002

BY

Tools ARE PRE APPROVED.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11942 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 06/20/2002

Name (Printed/Typed) THOMAS DELONG

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 06/11/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Petr. Eng.

Date 6/27/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BLM-APD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

Little Stinker #1M
Request to DHC
Blanco Mesaverde & Basin Dakota Pools

Additional information per Rule 303C(3)(b):

- (i) Division Order that established the pre-approved pool combination is R-11363.
- (ii) Blanco Mesaverde (72319) & Basin Dakota (71599) Pools
- (iii) Blanco Mesaverde perforated interval: 4,481' – 4,798'
Basin Dakota interval: 6,658'-6,870'

NMOC

- It is proposed to allocated production on a percentage basis. See attached for allocation data.
- (v) Downhole commingling will not reduce the value of the total remaining production. A longer productive life is expected due to a lower economic production limit for each pool resulting from combined production.
 - (vi) XTO Energy, Inc has sent notice of the proposed downhole commingling to all working and royalty interest owners by certified mail (return receipt). It has been greater than 20 days since the notices were mailed and there have been no objections to the commingling. XTO Energy, Inc has submitted a Sundry Notice Form 3160-5 concerning this proposal to the Bureau of Land Management