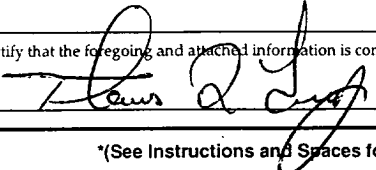
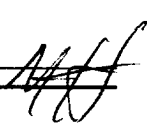


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. NMSF 081239	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR XTO Energy Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090						8. FARM OR LEASE NAME, WELL NO. L.C. KELLY #5M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1060' FNL & 660' FEL At top prod. interval reported below At total depth						9. API WELL NO. 30-045-30761	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
15. DATE SPUDDED 11/13/01						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 03, T30N, R12W	
16. DATE T.D. REACHED 11/26/01						12. COUNTY OR PARISH SAN JUAN	
17. DATE COMPL. (Ready to prod.) 1/31/02						13. STATE NEW MEXICO	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5870' GL 5882' KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7125'		21. PLUG, BACK T.D., MD & TVD 7060'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* DAKOTA 6718' - 6945'						ROTARY TOOLS 0 - TD	
25. WAS DIRECTIONAL SURVEY MADE NO						CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHL ARRAY IND/SP/GR/CAL/TRIPLE LITHO DENSITY/COMP NEUTRON						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8" J-55		20#		375' 377'		12-1/4"	
4-1/2" K-55		10.5#		7119'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2-3/8"							
31. PERFORATION RECORD (Interval, size and number) 6945', 42', 39', 37', 35', 31' 6858', 25', 13', 6799', 84', 78', 71', 69', 18' (TTL 16 - 0.29" holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6935' - 6945'				700 gals 7.5% NEFE HCl acid			
6718' - 6858'				600 gals 7.5% HCl acid			
6718' - 6945'				80,052 gals CO2 foam & 130,180#			
				20/40 & 2940# FlexSand			
33. PRODUCTION							
DATE FIRST PRODUCTION 1/31/02		PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1/31/02		HOURS TESTED 3		CHOKE SIZE 3/8"		PROD'N. FOR TEST PERIOD →	
OIL - BBL. 0		GAS - MCF. 115		WATER - BBL. 26		GAS - OIL RATIO	
FLOW. TUBING PRESS. 580		CASING PRESSURE 900		CALCULATED 24-HOUR RATE →		OIL GRAVITY - API (CORR.)	
OIL - BBL. 0		GAS - MCF. 918		WATER - BBL. 208			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY PETE MORROW	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 				TITLE TOM DELONG		DATE 1/31/02 	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time to open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Lower FTC	2178'	2178'
				Pictured Cliffs	2214'	2214'
				Lewis Shale	2442'	2442'
				Mesaverde	3795'	3795'
				Grenhorn Limestone	6586'	6586'
				Graneros Shale	6644'	6644'
				Dakota	6711'	6711'