

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| WELL API NO. 30-045-30766 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 7. Lease Name or Unit Agreement Name Tiger |
| 2. Name of Operator Calpine Natural Gas Company, L.P. | 8. Well No. #19 | |
| 3. Address of Operator 1200 17th St., Suite 770, Denver, CO 80202 | 9. Pool name or Wildcat Basin Fruitland Coal | |
| 4. Well Location Unit Letter B : 980 feet from the North line and 1860 feet from the East line Section 27 Township 30N Range 13W NMPM San Juan County | | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5598' GL | | |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion Report <input checked="" type="checkbox"/> | |
|---|--|--|--|

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Completion Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hugo Cartaya TITLE Rocky Mountain Production Manager DATE 8/29/02

Type or print name Hugo Cartaya Telephone No. 720-946-1302

(This space for State use)
 APPROVED BY CHARLES T. PETERIN TITLE DEPUTY OIL & GAS INSPECTOR DATE SEP-3 2002

Conditions of approval, if any:

Tiger #19
Basin Fruitland Coal Gas Field
Operator: Calpine Natural Gas Company
Drilling Contractor: L&B Speed Drill, Inc.
San Juan County, NM.

WI 62.5 %
AFE: NO AFE
Objective: Drill & Complete
Spud Date: 5/6/02

NRI: 51.25%
AFE: \$195,874
Proposed TD: 1,758'

07/11/02 Current Operations: Prepared to frac. Set frac tanks. Set 5000# frac valve on casing. Pressure test casing to 3800#. RU wireline. Run GR/CCL from 1676' to 1150'. Perforate 1535'-1546' 3 SPF 120 degree phasing. Shut in frac valve.
Daily Cost: \$ 5,351 Cum Cost: \$76,593

07/12/02 Current Operations: Well flowing to pit. Established rate with 20# crosslinked Borate gel fluid. Well broke at 1410# and 5.2 BPM. Increased rate to 20 BPM with 70 quality nitrogen foam. Fraced Fruitland Coal with 5,000# of 40/70 and 38,865# of 20/40 Brady sand in a 203 crosslinked Borate gel fluid and 70 quality nitrogen foam. Sand concentrations ranged form 0.25 - 4.0 ppg. Job screened out on 4 ppg stage. ISIP= 4000 psi. Total fluid = 280 bbls. Open well to pit through a 1/4" choke with 1700 psi. Left well flowing.
Daily Cost: \$ 38,249 Cum Cost: \$114,842

07/13/02 Current Operations: Rig up J.C. Well Service. Well was dead. Nipple down the frac valve and Nipple up the tubing head and BOP. Ran a seating nipple on the bottom of 2-3/8" tubing. Tagged sand fill at 941'. Circulated out sand to 1442'. Pulled 5 joints and shut down for the weekend.
Daily Cost: \$ 2,680 Cum Cost: \$117,522

07/18/02 Repaired rig engine. TIH and circulated out sand to PBDT at 1678' GL. POH and landed tubing. Ran 55 jts (1539.59') of 2-3/8", 4.7#, J-55, EUE tubing and set at 1537.59' GL. Ran a seating nipple on the bottom of the bottom joint of tubing at 1536' GL. Nippled down the BOP and nipped up the tubing head. Rigged up the swab tools. Made a total of 43 swab runs from the seating nipple and recovered approximately 50 bbls of foamy frac fluid. Casing pressure built up to 115 psi and the well would attempt to unload. Shut in the well at 1500 hrs and rigged down the rig. Will move to the Golden Bear #5 tomorrow.
Daily Cost: \$ 5,953 Cum Cost: \$123,475