

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Calpine Natural Gas Co. 1200 17 th Street, Suite 770 Denver, Colorado 80202		² OGRID Number 194807
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 045-30766	⁵ Pool Name Basin Fruitland Coal Gas	
⁶ Pool Code 71629		
⁷ Property Code 28115	⁸ Property Name Tiger	⁹ Well Number 19

II. ¹⁰ Surface Location

UL or lot no. B	Section 27	Township 30N	Range 13W	Lot.Idn	Feet from the 980'	North/South Line North	Feet from the 1860'	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 151618 007057	¹⁹ Transporter Name and Address El Paso Natural Gas Co. PO Box 4990 Farmington, NM 87499	²⁰ POD 2832643	²¹ O/G G	²² POD ULSTR Location and Description B, Sec 27-30N-13W

IV. Produced Water

²³ POD 2832644	²⁴ POD ULSTR Location and Description B, Sec 27-30N-13W
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V. Well Completion Data

²⁵ Spud Date 5/6/02	²⁶ Ready Date 7/11/02	²⁷ TD 1750'	²⁸ PBTD 1678	²⁹ Perforations 1535-1546	³⁰ DHC, MC
³¹ Hole Size 8 3/4"	³² Casing & Tubing Size 7" 20 #/ft.	³³ Depth Set 335 332 1702'		³⁴ Sacks Cement 75 sx (89 cu. ft.) of Class B + 50 sx (59 cu ft) of Class B from surface.	
6 1/4"	4 1/2" 10.5 #/ft.	1702'		120 sx (247 cu. Ft.) Econolite plus 90 sx. (106 cu. ft.) Class B	
	2 3/8"	1535'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 8-18-02	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 140
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Hugo Cartaya</i>		OIL CONSERVATION DIVISION Approved by: <i>OP...</i>	
Printed name: Hugo Cartaya		Title: SUPERVISOR	
Title: Rocky Mountain Production Manager		Approval Date:	
Date: 7/17/02	Phone: 720-946-1302		

TA EXPIRES 9-10-02