

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-30766</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Calpine Natural Gas Company, L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>1200 17<sup>th</sup> St., Suite 770, Denver, CO 80202</b>		7. Lease Name or Unit Agreement Name <b>Tiger</b>
4. Well Location Unit Letter <b>B</b> : <b>980</b> feet from the <b>North</b> line and <b>1860</b> feet from the <b>East</b> line Section <b>27</b> Township <b>30N</b> Range <b>13W</b> NMPM <b>San Juan</b> County		8. Well No. <b>#19</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5598' GL</b>		9. Pool name or Wildcat <b>Basin Fruitland Coal</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Drilling Report <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drilling Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hugo Cartaya TITLE Rocky Mountain Production Manager DATE 5/24/02  
Type or print name Hugo Cartaya Telephone No. 720-946-1302  
(This space for ~~Signature~~)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

**Tiger #19**  
**Basin Fruitland Coal Gas Field**  
**Operator: Calpine Natural Gas Company**  
**Drilling Contractor: L&B Speed Drill, Inc.**  
**San Juan County, NM.**

**WI** 62.5 %  
**AFE:** NO AFE  
**Objective: Drill & Complete**  
**Spud Date: 5/6/02**

**NRI: 51.25%**  
**AFE: \$195,874**  
**Proposed TD: 1,758'**

- 05/07/02 Current Operations: Waiting on cement. MIRU. Spud 8 3/4" hole at 0930 hrs. 5/06/02. TD surface hole at 236'. Circulate hole clean, ran survey and TOOH. Ran 6 jts. 7" and set at 234'. RU and cement with 75 sx. Of Class "B" plus additives. Displaced with 8 bbls. of water. Lost circulation during displacement. Did not circulate to surface. SI casing and fluid level on annulus fell back. Filled the annulus with 50 sx. of Class "B". Hole standing full. Shut down over night.
- 05/08/02 Current Operations: Drilling at 750'. Made 514' in 24 hrs. NU BOPE. Pressure test to 600#. TIH with 6 1/4" bit. Drilled to 750'. POOH with 5 jts. Shut down over night.
- 05/09/02 Current Operations: Drilling at 1310'. Made 560' in 24 hrs. Drilled to 1310'. POOH with 5 jts. Shut down over night.
- 05/10/02 Current Operations: Running casing. Drilled to 1750'. Made 440' in 24 hrs. Drilled to 1750'. Ran survey and TOOH for logs. RU and log well. Shut down over night.
- 05/11/02 Current Operations: RDMO. Ran 39 jts. 4 1/2" casing. Landed at 1702'. RU and cement with 120 sx Econolite and 90 sx Class "B" with additives. Good circulation throughout job. ND BOPE and set slips. RD and release rig at 1400 hrs. 5/10/02. Final report until completion begins.