

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-105
Revised March 25, 1999

WELL API NO.

30-045-30785

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

TEXAKOMA OIL AND GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

7. Lease Name or Unit Agreement Name

AMOCO

8. Well No.

1-R

9. Pool name or Wildcat

FLORA VISTA- FRUITLAND SAND (76600)

4. Well Location

Unit Letter H : 1693 Feet From The NORTH Line and 397 Feet From The EAST LineSection 21 Township 30 N Range 12 W NMPM SAN JUAN County10. Date Spudded
10-26-200111. Date T.D. Reached
11-01-200112. Date Compl. (Ready to Prod.)
1-12-200213. Elevations (DF& RKB, RT, GR, etc.)
5626' GR, 5631' RKB14. Elev. Casinghead
5626'

15. Total Depth

1960' RKB

16. Plug Back T.D.

1850' RKB

17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled By

Rotary Tools

1960'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

FROM 1536' TO 1581', FRUITLAND SAND

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

HIGH RESOLUTION INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG,
AND MICROLOG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.00"	23	170' RKB	8 3/4"	50 SKS CLS B,	NONE
				59 CU. FT.	
4.50"	10.5	1960' RKB	6 1/4"	245 SKS, 429 C.F.	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1629'	NONE

26. Perforation record (interval, size, and number)

1536' TO 1581' (45'), 0.38" EHD, @ 4 SPF = 180 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1536'—1581'

500 GALS. 15% NE-HCL, FRACTURE STIMULATED

44,233 GALS. AMBOR 1025 GEL WITH 80,640 LBS

20/40 MESH BRADY SAND

28. PRODUCTION

Date First Production WAITING ON GAS PIPELINE		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) SHUT IN		
Date of Test 1-12-2002	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 164	Water - Bbl. 30	Gas - Oil Ratio NA
Flow Tubing Press. 40 PSIG	Casing Pressure 180 PSIG	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 164	Water - Bbl. 30	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TEST GAS VENTED, WAIT ON EL PASO FIELD SERVICES PIPELINE FOR GAS SALES

Test Witnessed By

BRAD

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Tom Sprinkle* Printed Name TOM SPRINKLE Title DRILLING MANAGER Date 3-07-2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 290'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 440'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1800'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1536' to 1581' No. 3, from to
No. 2, from 1760' to 1786' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
170'	290'	110'	Sandstone, white				
290'	440'	150'	Sandstone, white, coarse grain, Unconsolidated				
440'	1068'	628'	Sandstone, green-grey Siltstone, green-Grey Mudstone				
1068'	1533'	465'	Siltstone, Mudstone, grey, green				
1533'	1760'	227'	Sandstone, white, grey, tan, fine grain with Mudstone				
1760'	1786'	26'	Fruitland Coal, black, vitreous, fair desorbed gas rate				
1786'	1960'	174'	Shale, Sandstone, green-grey				