

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM 047
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Floyd #6
2. Name of Operator Robert L. Bayless, Producer LLC	9. API Well No. 30-045-30809
3a. Address PO Box 168, Farmington, NM 87499	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
3b. Phone No. (include area code) (505) 326-2659	11. County or Parish, State San Juan, New Mexico
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1050' FSL, 1065' FWL, Section 7, T30N-R12W	

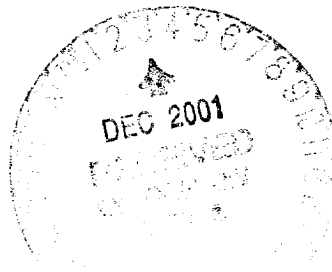
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Spud, Surface Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> & Run Cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED MORNING REPORT.

RECEIVED  
2001 NOV 14 PM 4:08  
0707001070



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Price M. Bayless	Title Petroleum Engineer
Signature <i>Price M. Bayless</i>	Date November 13, 2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

# Robert L. Bayless, Producer LLC

Floyd #6  
1050 FSL & 1065 FWL  
Section 7 – T30N – R12W  
San Juan County, New Mexico

## Morning Report – Drilling

11/3/01

Build location and dig pit. Line and fence pit. Move L&B Speedrill onto location and rig up. Spud 8 ¾" hole at 5:00 pm, 11/2/01. Drill to 90 feet and circulate hole clean. Shut down overnight.

11/4/01

Continue drilling 8 ¾" hole to 585 feet. Bit dulled. Circulate hole clean and trip out for bit #2. Trip in hole and shut down overnight.

11/5/01

Complete trip in and continue drilling to 675 ft RKB. Circulate hole and drop survey tool. Trip out of hole. Deviation ¼° at 675 feet. Run 15 joints (664.35 feet) 7" 20 #/ft J-55 ST&C casing. Turbo centralizers at 645 and 450 feet. Land casing at 669 feet. Rig up American Energy Services and cement casing with 260 sx (312 cf) Class B cement with 3% CaCl and ¼ #/sx celloflake. Good returns throughout job with 20 bbls good cement circulated to pit. Plug down at 11:45 am, 11/4/01. WOC and shut down overnight.

11/6/01

Chang out drilling line and back off cementing head. Nipple up BOP and pressure test all equipment and casing to 600 psi for thirty minutes each, held OK. Trip in hole and tag cement at 600 feet. Drill out cement and continue drilling new formation to 1020 feet. Circulate hole clean and run survey, deviation ½° at 1020 feet. Shut down overnight.

11/7/01

Continue drilling to 1470 feet. Circulate hole clean and run survey, deviation ½° at 1470 feet. Start trip out of hole for bit. Shut down overnight.

11/8/01

Complete trip for bit #5. Continue drilling to 1860 feet. Circulate hole clean. Shut down overnight.

11/9/01

Continue drilling to 2215. Circulate hole clean. Short tip to 1470 feet to condition hole for logs. Run survey, deviation 1° at 2215 feet.

11/10/01

Trip out for logs. Rig up Schlumberger to log well. Logs stopped at 1475 feet. Break tools apart and attempt to log with shorter tool. Tag bridge at 1475 feet. Trip in hole and tag bridge at 1475 feet. Clean out and trip in to 1760 feet. Trip out for logs. Run logging tool in hole to 1575 feet, hit bridge. Hole getting sticky, required 4000 line pull to get free. Pull logging tool and rig down loggers. Move off drillpipe and spot casing.

11/11/01

Rig up casing crew and run 50 joints (2210.64 feet) 4 ½" 10.5 #/ft new J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
44 joints casing	2165.74 feet	4 – 2170 feet
Insert float	0.00 feet	2170 – 2170 feet
Shoe joint	44.90 feet	2170 – 2210 feet
Guide shoe	0.70 feet	2211 – 2211 feet
	2211.34 feet	

Land casing at 2000 feet with centralizers at 2190, 2080, 1990, 1901, and 616 feet. Circulate hole clean. Rig up Cementers Inc. and cement production casing as follows:

Flush	5 bbls fresh water
Flush	20 bbls gelled water
Spacer	10 bbls fresh water
Cement	160 xs (342.4 cf) Premium Lite High Strength w/ ¼ #/sx cello flake

Good returns throughout job with no cement circulated to pit. Bump plug to 1320 psi at 1:00 pm, 11/10/01. Will pick cement top with bond log during completion. Release drilling rig and wait on completion.