

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 047
Name of Operator Robert L. Bayless, Producer LLC		6. If Indian, Allottee or Tribe Name
a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	7. If Unit or CA/Agreement, Name and/or No.
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1050' FSL, 1065' FWL, Section 7, T30N-R12W		8. Well Name and No. Floyd #6
		9. API Well No. 30-045-30809
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan, New Mexico

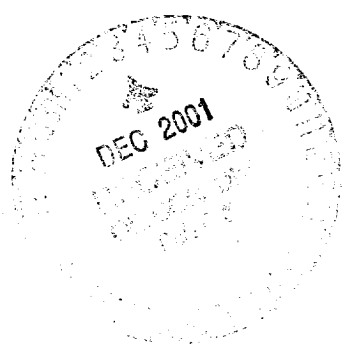
CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Spud, Surface Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>& Run Cement</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

1. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED MORNING REPORT.

11-2-2001



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Price M. Bayless	Title Petroleum Engineer
Signature <i>P. Bayless</i>	Date November 6, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	23 2001

Under 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Robert L. Bayless, Producer LLC

Floyd #6
1050 FSL & 1065 FWL
Section 7 – T30N – R12W
San Juan County, New Mexico

Morning Report – Drilling

11/3/01

Build location and dig pit. Line and fence pit. Move L&B Speedrill onto location and rig up. Spud 8 3/4" hole at 5:00 pm, 11/2/01. Drill to 90 feet and circulate hole clean. Shut down overnight.

11/4/01

Continue drilling 8 3/4" hole to 585 feet. Bit dulled. Circulate hole clean and trip out for bit #2. Trip in hole and shut down overnight.

11/5/01

Complete trip in and continue drilling to 675 ft RKB. Circulate hole and drop survey tool. Trip out of hole. Deviation 1/4° at 675 feet. Run 15 joints (664.35 feet) 7" 20 #/ft J-55 ST&C casing. Turbo centralizers at 645 and 450 feet. Land casing at 669 feet. Rig up American Energy Services and cement casing with 260 sx (312 cf) Class B cement with 3% CaCl and 1/4 #/sx celloflake. Good returns throughout job with 20 bbls good cement circulated to pit. Plug down at 11:45 am, 11/4/01. WOC and shut down overnight.