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District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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811 South First, Artesia NM 88210

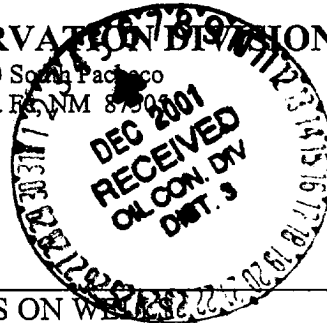
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacific
Santa Fe, NM 87505



WELL API NO. 30-045-30816
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 120782
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. 167B
9. Pool name or Wildcat BLANCO MV/DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>B</u> : 955 feet from the <u>NORTH</u> line & 2205 feet from the <u>EAST</u> line Sec 08-31N-06W SAN JUAN, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6219' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	X
OTHER:		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

11-16-2001 MIRU, drill rat and mouse holes. Spud 14-3/4" pilot hole at 1700 hrs 11/15/01 w/ bit #1 (14-3/4" Security, S35J). Drill to 275'. TD surface hole at 275'. Circulate and TOOH. Ran 6 joints (254.93') of 10-3/4" 40#, H-40, LT&C csg, set @ 269' KB. WOC, NU BOP's

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANALYST DATE: November 30, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED ORIGINAL SIGNED BY CHARLIE T. PIPPIN
BY _____

TITLE _____ DATE _____

Conditions of approval, if any:

REPORT CEMENT TOPS

DEPUTY OIL & GAS INSPECTOR, DIST. 3 DEC - 5 2001

11-17-2001 Finish NU BOP's. Pressure test casing & surface equipment @ 1500 psi-Tested OK. Make up bit # 2(9-7/8" HTC, HAT-517). TIH. Tag cement @ 220'. Drill cement w/ water. Begin drilling formation w/ water & polymer. Drilling @ 1429', 70' hour

11-18-2001 Drilling from 1429' to 2331' w/ bit #2 (9-7/8" HTC, HAT-517). Drilling @ 2331', 30' hour

11-19-2001 Drilling from 2331' to 2947' w/ bit #2 (9-7/8" HTC, HAT-517). Drilling @ 2947', 45' hour

11-20-2001 Drilling from 2947' to 3448' w/ bit #2 (9-7/8" HTC, HAT-517). TD intermediate hole at 0100 hrs 11/20/01. Circulate & condition hole. Just before pulling short trip well started to kick. Mix mud and bring weight up. Well continued to kick. Continue to bring weight up to kill well. Circulating at report time

11-21-2001 Finish bringing mud weight up to kill well. (Note: lost approx. 180 bbls of mud while drilling & bring mud weight up.) Circulate and condition hole. Short trip to collars. Circulate & condition hole. TIH and LDDP and DC's. Change out rams, RU csg crew. Ran 78 jts. 7-5/8", 26.4#, K-55, ST&C casing, landed at 3347' KB. Float at '. RU BJ and precede cement w/ 20 bbls of wtr & 10 bbls of scavenger cement. Cemented w/ 560 sx (1170 cu.ft.) of "Premium Lite" Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed w/ 235 sx (327 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 161 bbls of water. Plug down at 2100 hrs 11/20/01. Circulated out 25 bbls of cement. ND BOP & set slips w/ 70,000#. Change out spools & nipple up BOP's. Change over to 3-1/2" equipment RU and blooie line. Pressure test BOPs and casing

11-22-2001 Finish pressure test BOP's, casing and related surface equipment to 1500# - held OK. PU 4-3/4" DC's & test hammer. TIH w/ bit #3 (6-3/4", STC, H41R6R2). Unload hole 1/2 way in. Tag up on cement. Unload hole. Drill out cement w/ air/mist, cut mist and dry up hole. Well dusting at 1500 hrs 11/21/01. Continue drilling new formation. Drilling ahead at report time at approx. 100 fph

11-23-2001 Drilling from 5137' to 7541' w/ bit #3 (6-3/4" STC, H41R6R2). Circulate, TOOH w/ air hammer

11-24-2001 TOOH, LD air hammer. MU bit #4 (6-3/4" HTC, STR-50). TIH, dry hole to dust w/ air. Resume drilling from 7541' to 7895'. Circulate @ TD. TOOH, RU HLS & log. RD loggers

11-25-2001 RD loggers & TIH. LDDP & DC's. RU csg crew & change rams to 5-1/2". Run 177 jts. (7882.45') of 5-1/2", 17#, N-80, LT&C casing and landed at 7897' KB. Float collar is at 7885' and marker joints are at 7410' and 4965'. Rig up BJ. Hold safety meeting. Cement w/ 30 sx (60 cu.ft.) of Type III 35/65 w/6 % gel + 7 # sk CSE +0.02 % static free + 1 % FL-52 + 0.2 % CD-32 +0.3 % R-3. Lead w/ 275 sx. (547 cu ft) of Type III 35/65 w/6 % gel + 7 # sk CSE +0.02 % static free + 1 % FL-52 + 0.2 % CD-32 +0.3 % R-3 & 1/4 # Celloflake sk. Plug down @ 1900 hours 11/24/01. Nipple down BOP & set 120,000# on 5-1/2" slips. Release rig @ 2400 hours 11/24/01