

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078213

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tiger #17

9. API Well No.

30- 045-30823

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

Calpine Natural Gas

3. Address and Telephone No.

1200 17th Street, Suite 770, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 646' FWL

Sec. 35-T30N-R13W

720-350-9144

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐
☐
☐
☐
☐
☐

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

☐
☐
☐
☐
☐
☐

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weekly drilling update for the week ending 4/26/02.

14. I hereby certify that the foregoing is true and correct

Signed

Hugo Cartaya

Title Production Manager

Date 04/26/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

MAY 01 2002

FARMINGTON FIELD OFFICE

2002 APR 29 PM 1:06

RECEIVED

Tiger #17
Basin Fruitland Coal Gas Field
Operator: Calpine Natural Gas Company
Drilling Contractor: L&B Speed Drill, Inc.
San Juan County, NM.

WI 100 %
AFE: NO AFE
Objective: Drill & Complete
Spud Date: 4/18/02

NRI: 82.0%
AFE: \$199,124
Proposed TD: 1,855'

04/19/02 Current Operations: Waiting on cement. Previously set 16' of 30" conductor and cemented. . MIRU. Spud surface at 0700 hrs. 4/18/02. Drilled 8 3/4" hole. Drilled 54' through blow sand and gravel. Could not circulate out gravel at 30'. Well caving in. Could not make connection. TOOH and removed bit. RU Halliburton. Washed 1 jt. Of drill pipe and Kelly to bottom. Filled hole with 70 sx of Class B with additives. Filled hole with cement while pulling pipe. Shut down over night.
Daily Cost: \$ 5,350 Cum Cost: \$5,350

04/20/02 Current Operations: Waiting to drill out surface. Drilled through new formation to 377' Circulated hole clean and ran survey. TOOH and run 9 jts. 7" 20#, J-55 and set at 373'. RU and cement with 95 sx. Class B plus additives. Displace with 13.5 bbls. of water. Shut down over night.
Daily Cost: \$ 15,786 Cum Cost: \$21,136

04/21/02 Current Operations: Drilling at 850'. NU BOPE and test to 600#. TIH and drilled 30' of cement and new formation. Drilled to 850'. Circulate hole clean and ran survey. POOH with 120' and shut down for Sunday.
Daily Cost: \$ 6,935 Cum Cost: \$28,071

04/22/02 Current Operations: Shut down on Sunday per city ordinances.
Daily Cost: \$ 6,935 Cum Cost: \$28,071

04/23/02 Current Operations: Drilling at 1620'. Drilling ahead with bit #2. Circulate hole clean and ran survey. POOH with 120' and shut down over night.
Daily Cost: \$ 10,796 Cum Cost: \$38,867

04/24/02 Current Operations: Preparing to running casing. Drilled to TD at 1820'. Made 200' in 24 hrs. Circulate and survey. TOOH for logs. RU and log well. Shut down over night.
Daily Cost: \$ 8,006 Cum Cost: \$46,873

04/25/02 Current Operations: RDMO. Ran 41 jts. 4 1/2" casing to 1792'. Cemented with 115 sx Class B plus additives. Reciprocate pipe while pumping. Displace with 28 bbls of water. Bumped plug to 1500#. Good circulation throughout the job. Circulated out 6 bbls. of cement. Float held. ND BOPE and set 15,000# on slips. RD and release rig at 1200 hrs. 4/24/02. Final Report until completion begins.
Daily Cost: \$ 14,929 Cum Cost: \$61,802

ACCEPTED FOR RECORD

MAY 01 2002

FARMINGTON FIELD OFFICE
BY *[Signature]*