



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

COMMINGLING ORDER PLC-215


Calpine Natural Gas Company
1200 17th Street, Suite 770
Denver, Colorado 80202

Attention: Mr. Hugo Cartaya

The above named company is hereby authorized to surface commingle production from operated wells within the following pools and acreage.

Fulcher Kutz-Pictured Cliffs (Gas 77200),
S/2 of Section 35, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico
NE/4 of Section 2, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico

Basin-Fruitland Coal (Gas 71629),
S/2 of Section 35, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico
N/2 of Section 2, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico

The following wells are currently producing within these pools and in this acreage and are therefore included in this commingle at this time.

Tiger Well No. 1 API 30-045-29495
Fulcher Kutz-Pictured Cliffs SE/4 Dedication
NW/4 SE/4, Section 35, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico

Tiger Well No. 2 API 30-045-29499
Fulcher Kutz-Pictured Cliffs SW/4 Dedication
SE/4 SW/4, Section 35, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico

Golden Bear Well No. 3 API No. 30-045-29421
Fulcher Kutz-Pictured Cliffs NE/4 Dedication
NW/4 NE/4, Section 2, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico

Tiger Well No. 17 API 30-045-30823
Basin-Fruitland Coal S/2 Dedication
SW/4 SW/4, Section 35, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico

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Golden Bear Well No. 5 API 30-045-30765
Basin-Fruitland Coal N/2 Dedication
SW/4 NE/4, Section 2, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico

Allocation gas meters shall be installed on all wells included in this commingle and regularly calibrated for accuracy. Each well's gas sales, production, and BTU values shall be calculated using data collected from allocation rate meters, total CPD sales, lost gas, fuel gas, and periodic BTU tests. Compressor fuel gas usage shall be calculated for each well based on that well's ratio of the total of all the allocation meters feeding that compressor.

Condensate and water shall not be commingled. The measurement and sales point for commingled gas may occur off lease.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

DONE at Santa Fe, New Mexico, on this 8th day of October 2002.

Lori Wrotenbery (wvj)
LORI WROTENBERY,
Division Director

LW/wvj

cc: Oil Conservation Division – Aztec
Bureau of Land Management – Farmington
State Land Office – Santa Fe