

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF077764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Schumacher #9B

9. API WELL NO.

30-045-30829

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.17, T-30-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 935'FSL, 660'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

19. ELEV. CASINGHEAD

2/2/2002

2/8/2002

3/7/2002

6496'GL, 6511'KB

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5748'

5745'

0-5748'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3891-5696' Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	231'	12 1/4	236 cu. Ft.	
7	20-23#	3477'	8 3/4	359 cu. Ft.	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3337'	5747'	345 cu. Ft.		2 3/8	5461'	SN @ 5459'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3891, 3894, 3898, 3922, 3924, 4008, 4010, 4014, 4016, 4018, 4020, 4070, 4072, 4079, 4081, 4088, 4090, 4092, 4094, 4296, 4108, 4110, 4112, 4114, 4116, 4118, 4120, 4146, 4148, 4150, 4152, 4154, 4156, 4158, 4196, 4198, 4200, 4220, 4222, 4224, 4226, 4228, 4232, 4234, 4236, 4238, 4294, 4296, 4298, 4300, 4302, 4306, 4310, 4312, 4324, 4326, 4328, 4365, 4374, 4376, 4378, 4380, 5040, 5050, 5078, 5083, 5096, 5102, 5144, 5151, 5168, 5194, 5217, 5267, 5276, 5284, 5334, 5353, 5373, 5380, 5385, 5394, 5404, 5410, 5427, 5449, 5462, 5496, 5508, 5544, 5555, 5562, 5576, 5582, 5590, 5609, 5627, 5635, 5642, 5678, 5683, 5690, 5696.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3891-4380'	10,000 gal 75 quality foam pad, 20# lnr gel, 67,100 SCF N2, 200,000# 20/40 Brady sand
5040-5696'	15,000 gal slickwater pad, 150,000# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/7/2002			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 532	SI 547	→		1700 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE

3/8/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 13 2002

FARMINGTON FIELD OFFICE

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1686'	1832'	White, cr-gr ss.	Ojo Alamo	1686'	
Kirtland	1832'	2538'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1832'	
Fruitland	2538'	3078'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2538'	
Pictured Cliffs	3078'	3218'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3078'	
Lewis	3218'	3813'	Shale w/siltstone stringers	Lewis	3218'	
Huerfanito Bentonite*	3813'	4107'	White, waxy chalky bentonite	Huerfanito Bent	3813'	
Chacra	4107'	4550'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4107'	
Cliff House	4550'	4870'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4550'	
Menefee	4870'	5379'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4870'	
Point Lookout	5379'	5748'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5379'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).