Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

	5. Lease Designation and Serial No. SF078402		
	6. If Indian, Allottee or Tribe Name		
) ()	A.If Unit or CA. Agreement Designation		
	Agreement Designation		
_	8. Well Name and No. Raymond Simmons No. 2		
	9. API Well No. 3,0-045-30859		
	10. Field and Pool, or Exploratory Area Basin Dakota		
- 1	11. County or Parish. State San Juan, New Mexico		
PORT, OR OTHER DATA			
	Change of Plans New Construction		
	Non-Routine Fracturing		
	Water Shut-Off		
	Conversion to Injection		
	Dispose Water		
	ad work. If well is directionally drilled, give subsurface		
s S	T&C casing instead of the tools will be set at		
th fo	2% gel, 0.25 pps amer. Yield - 1.26		
wi: -1:	th 3% metasilicate, 2% 1.4 ppg. Tail in with 225		
s (	G with metasilicate, cf) of Class G with 2%		

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Oil Well Gas 2. Name of Operator Roddy Production Company, Inc. 3. Address and Telephone No. P.O. Box 2221, Farmington, NM 87499 505-325-5750 4. Location of Well (Footage, Sec., T., R., M., or Survey Description 680'FSL - 1160'FEL, Section 17, T30N, R11W, NMPM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION TYPE OF ACTION Abandonment Notice of Intent Recompletion Plugging Back Subsequent Report Casing Repair Altering Casing Final Abandonment Notice Other 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any processing and measured and true vertical depths for all markers and zones pertinent to this work.) Roddy Production Company Inc. proposes to run 4 1/2" 10.5 ppf, J-55

5 1/2" originally proposed. The hole size will still be 7.875". Sta original permit depth. New cement volumes will be: Stage One: 6788'-4790': 540 sacks (680.4 cf)of 50/50 Class G Poz wi celloflake, 5 pps gilsonite, 0.3% FLA, 0.15% dispersant, 0.15% anti cf/sack. Density - 13.5 ppg. Stage Two: 4790'- 2200': Lead with 205 sacks (602.7 cf) of Class G CaCl, 10 pps gilsonite and 0.25 pps celloflake. Yield-2.94. Density sacks (283.5 cf) of Class G Poz slurry as above. Stage Three: 2200'- surface: Lead with 215 sacks (632.1 cf) of Clas

etc.(same as lead slurry on Stage Two). Tail in with 100 sacks (118 CaCl and 0.25 pps celloflake. Yield-1.18 cf/sack. Density-15.8 ppg.

14. I hereby certify the foregoing is true and correct				
Signed	THMe Robert E. Fielder-Business Mgr	Date January 4,2002		
Approved by Conditions of approved, if any:	Talo Petr. Eng	Date( 4 02		

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