

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
SF078402

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Raymond Simmons No. 2

9. API Well No.
30-045-30859

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Roddy Production Company, Inc.

3. Address and Telephone No.
P.O. Box 2221, Farmington, NM 87499 505-325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
680' FSL - 1160' FEL, Section 17, T30N, R11W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Spud 12 1/4" surfac hole at 3:15 AM, 12/19/01. Drill to 318'. Run 7 joints (295.23') of 8.625" 24 ppf, J-55, ST&C casing with cement nose guide shoe on bottom and three 8.625" X 12.250" regular centralizers. Casing set at 311'. Centralizers at 288', 183', and 99'. Cement with 222 sacks (261.96 cf) Class B with 3% CaCl and 0.25 pps celloflake. Slurry mixed at 15.6 ppg to yield 1.18 cf/sack. Good circulation throughout job. Circulated 17 bbls (81 sacks) good slurry to surface. Plug Down at 9:00 PM, 12/19/01. WOC 15.5 hours. Check cement level in annulus. Tag at 8' down from surface. Nipple up BOPE. Pressure test surface casing and blind rams to 1500 psi and 250 psi for 15 minutes each. Test pipe rams to 600 psi.

14. I hereby certify the foregoing is true and correct

Signed *Robert E. Fulder*

Title Business Manager

Date February 1, 2002

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date *[Signature]*