

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 045- 30870
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Raymond Simmons
2. Name of Operator Roddy Production Company, Inc.	8. Well No. 3
3. Address of Operator P. O. Box 2221, Farmington, NM 87499	9. Pool name or Wildcat Blanco Mesa Verde
4. Well Location Unit Letter <u>M</u> : <u>940</u> Feet From The <u>South</u> Line and <u>890</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DF,RKB,RT,GR,etc.) 5632' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

Drill 7 7/8" hole to 4721'. Ran Array Induction and Litho Density/Compensated Neutron logs from 4711' to surface casing shoe. Ran 106 joints(4699.84') of 5 1/2", 15.5 ppf, J-55, ERW casing with float shoe on bottom, float collar one joint up, manual DV tool, 10 - 5 1/2" X 7.88" regular centralizers, 5 - 5 1/2" X 7.88" turbolizers and two canvas cement baskets. Set casing at 4714'. Float collar(PBTD) at 4668'. DV tool at 2980'. Centralizers at 4691', 4624', 4491', 4269', 4091', 3914', 3737', 3559', 3027', & 2935'. Turbolizers at 2137', 1960', 1871', 674', and 586'. Baskets at 3027' and 3071'. Cement Stage One(4714'-2980') with 412 sacks(519.12 cf) of 50/50 Class G Poz with 2% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.2% Fluid loss additive, 0.15% dispersant and 0.15% anti foamer. Slurry mixed at 13.5 ppg to yield 1.26 cf/sack. Good circulation throughout job. Did not bump plug. Plug down at 3:45 PM, 12/10/01. Open DV and circulated and WOC 4 hours. Circulated trace of cement off DV tool. Cement Stage Two(2980'-surface) with 200 sacks(588.0 cf) of Class G with 3% metasilicate, 2% CaCl, 0.2% antifoamer, 10 pps gilsonite and 0.25 pps celloflake. Slurry mixed at 11.4 ppg to yield 2.94 cf/sack. Tail in with 150 sacks(189.0 cf) of 50/50 Class G Poz with 2% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.2% fluid loss additive, 0.15% dispersant and 0.15% anti foamer. Slurry mixed at 13.5 ppg to yield 1.26 cf/sack. Good circulation throughout job. Circulated 7 bbls(13 sacks) good lead slurry to surface. Job complete at 9:30 PM, 12/10/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert E. Fielder TITLE Business Manager DATE 12/14/01
TYPE OR PRINT NAME Robert E. Fielder TELEPHONE NO. 325-5220
(This space for State Use) **OFFICIAL SIGNED BY CHARLES T. PERREN** **DEC 18 2001**
APPROVED BY _____ TITLE SENIOR OIL & GAS INSPECTOR, DIST. 1 DATE _____